

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 5619. API Well No.
30-045-3023010. Field and Pool, or Exploratory
WEST KUTZ PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICAContact: SABRE BEEBE
E-Mail: sabre.beebe@bp.com3a. Address
737 NORTH ELDRIDGE PARKWAY, 12.181A
HOUSTON, TX 770793b. Phone No. (include area code)
Ph: 970-375-75304. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T29N R12W SWSE 790FSL 1920FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Gallegos Canyon Unit 561 well was Plugged and abandoned on 10/29/2008. BP requested a FAN on this location on March 11, 2016 and scheduled a site visit with BLM Personnel Mike Bullock. On April 6, 2016 a site visit by Sabre Beebe, BP Compliance Specialist and Mike Bullock, BLM Natural Resource Specialist. The conclusion of this visit is that the Gallegos Canyon Unit 561 is co-located with an active BP well the GCU 152E (API 30-045-24553). The plugged and abandoned location Gallegos Canyon Unit 561 equipment has been removed from location. It was determined during the on site visit by BLM and BP that no reclamation work can be performed due to the active well on location. Therefore, the final reclamation work will be the responsibility of the active well at such time that it are plugged and abandoned.

This sundry is a request for approval of Final Abandonment of the Gallegos Canyon Unit 561 Please contact Sabre Beebe, BP Compliance Specialist at sabre.beebe@bp.com or 970-375-7530 with questions or concerns.

OIL CONS. DIV DIST. 3

AUG 19 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342430 verified by the BLM Well Information System
For BP AMERICA, sent to the Farmington

Name (Printed/Typed) SABRE BEEBE

Title COMPLIANCE SPECIALIST

Signature (Electronic Submission)

Date 06/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

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X

Final Reclamation Inspection/Monitoring - Environmental

Case #: Lease #: NMSF078109 Operator: BP Present: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Multi-Well Location Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Well Name: GCU 561 Well #: API #: 30-045-30230 Well Status: P&A Plugged Date: 10/29/2008
Twn: 29N Rng: 12W Sec: 21 Qtr: N/S Foot: 790' S E/W Foot: 1920' E	County: SAN JUAN State: NM Lat: Long:		Facility ID: Facility Name: H2S: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Surface Owner: BLM Present: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Inspection Activity: ES/ SA	
Office Time: .5	Travel Time: .75	Inspection Time: .5	Trips: 1
Inspection Open Date: 5/6/2016		Inspection Close Date: 5/6/2016	
Inspector: Bullock			

Inspected: Well/Facility Location ☒; Road ☐; Pipeline ☐; Power Line ☐; Other ☐

Inspection Items	Met	Not Met	N/A	Order/ INC
1. All Facilities Removed for Final Reclamation (Including cement, surface and shallow pipes, risers, markers, signs, fences, culverts, gates, cattleguards, trash, etc.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
2. Surfacing Material Removed from Location and Road	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
3. Free of Oil or Salt-Contaminated Soil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
4. Compacted Areas Ripped/Disked (Locations, Roads, etc.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
5. All Original Disturbance Areas Recontoured Back to Original Contour	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
6. Adequate Topsoil Replaced	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
7. Seeded Drill Seeded <input type="checkbox"/> Broadcast Seeded <input type="checkbox"/> Other	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
8. Adequate Surface Roughness	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
9. Erosion and Runoff Controlled Methods	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
10. Mulch Type	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
12. Dry-hole Marker: Surface Monumented <input checked="" type="checkbox"/> Subsurface Monumented (preferred) <input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
13. Free of Noxious or Invasive Weeds Treatment Needed Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Species Present	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
14. Revegetation Success & Desired Species Density/Cover Measurement and % Species Types and % Reference Site Density/Cover Measurement and % Reference Site Species Types and % Transect Sheets Completed Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
16. Split Estate: Surface Owner Consultation/Concurrence	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
17. Other: (Describe)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
Summary: All Reclamation Work According to the Approved Reclamation Plan & BLM Policy and Successful	<input checked="" type="checkbox"/>	<input type="checkbox"/>		
Final Reclamation Approvable - Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				

Comments, Inspection/Monitoring Results, and Additional Actions Necessary:

-COLOCATED W/ GCU 152E

- FAN APPROVED 05/06/2016; RECLAMATION RESPONSIBILITY FALLS ON 152E

Original Disturbance Acres/Well: (including location, roads, and pipelines):		Meets Final Reclamation Standards Acres/Well:	
Follow-up Requirements: Choose an item.	Correct problem by: Click here to enter a date.	Next Inspection date: Click here to enter a date.	Date AFMSS updated: Click here to enter a date.
Order/INC No.			

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Principal purpose: The BLM uses this information to document and track compliance with the terms of a Federal permit and to contact permittees and affected parties.

Routine uses: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit, for example, split estate surface owners. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

Final Reclamation ES – Photo Log

PHOTO NUMBER	PHOTO INFORMATION
1.	DHM
2.	DHM
3.	DHM
4.	DHM
5.	FACILITIES
6.	FACILITIES
7.	
8.	

Photo 1



Photo 2



Photo 3



Photo 4



Photo 5



Photo 6



Photo 7

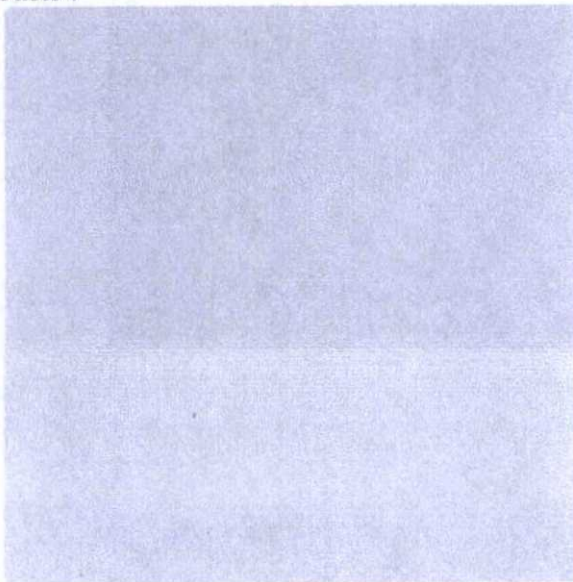


Photo 8

