

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
**NMNM 057164**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
**Kimбето Wash Unit**

8. Well Name and No.  
**KWU # 771H**

9. API Well No.  
**30-045-35756**

10. Field and Pool or Exploratory Area  
**Basin Mancos**

11. Country or Parish, State  
**San Juan, NM**

1. Type of Well

Oil Well     Gas Well     Other

OIL CONS. DIV DIST. 3

AUG 29 2016

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W**

**BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FLARE EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

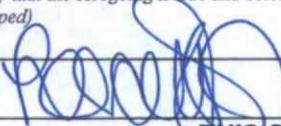
**WPX Energy requests authorization to flare this well for 30 additional days. The nitrogen content is approximately 54% (see attached gas measurement report). The anticipated level of nitrogen will not be obtained by the date of expiration (9/5/16).**

**The ROW for gas pipeline is currently being permitted. WPX is testing this well and would request additional time before shutting in.**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Lacey Granillo**

Signature 

Title **Permit Tech III**

Date **8/23/16**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **AG Elmadani**

Title **PE**

Date **8/24/16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**



2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP160224  
 Cust No: 85500-12675

**Well/Lease Information**

Customer Name:	WPX ENERGY PRODUCTION, LLC	Source:	METER RUN
Well Name:	KWU #771H	Pressure:	150 PSIG
County/State:	SAN JUAN NM	Sample Temp:	110 DEG. F
Location:		Well Flowing:	Y
Field:		Date Sampled:	08/16/2016
Formation:	MANCOS	Sampled By:	K. BEEBE
Cust. Stn. No.:		Foreman/Engr.:	DILLAIN GAGE

Remarks:

**Analysis**

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	54.246	5.9790	0.00	0.5247
CO2	0.205	0.0350	0.00	0.0031
Methane	29.582	5.0240	298.78	0.1639
Ethane	5.298	1.4190	93.76	0.0550
Propane	5.981	1.6510	150.49	0.0911
Iso-Butane	0.773	0.2530	25.14	0.0155
N-Butane	2.166	0.6840	70.66	0.0435
I-Pentane	0.501	0.1840	20.04	0.0125
N-Pentane	0.503	0.1830	20.16	0.0125
Hexane Plus	0.745	0.3330	39.27	0.0247
<b>Total</b>	<b>100.000</b>	<b>15.7450</b>	<b>718.30</b>	<b>0.9463</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0021  
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 721.5  
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 708.9  
 REAL SPECIFIC GRAVITY: 0.948

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 717.6  
 DRY BTU @ 14.696: 719.8  
 DRY BTU @ 14.730: 721.5  
 DRY BTU @ 15.025: 735.9

CYLINDER #: RS #2  
 CYLINDER PRESSURE: 135 PSIG  
 DATE RUN: 8/18/16 8:09 AM  
 ANALYSIS RUN BY: Shyann Elledge



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd. - Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply refer To:

## Conditions of Approval

KWU #771H  
Section 17-23N-9W  
Lease No. NMNM-057164

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 25, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.