Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-13094

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SCOTT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 1

2. Name of Operator: CONOCOPHILLIPS COMPANY

9. OGRID Number: 217817

3. Address of Operator: P.O. Box 4289; Farmington, NM 87499-4289

10. Pool name or Wildcat: BASIN DAKOTA

4. Well Location
Unit Letter: K; 2220' feet from the SOUTH line and 1450' feet from the WEST line
Section 2 Township 29N Range 13W NMPM SAN JUAN County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 5447' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐			OTHER –	☐		
OTHER:	☐						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips proposes to Plug and Abandon this well per the attached procedure and wellbore diagrams.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE: 9/7/16

Type or print name Kelly G. Roberts E-mail address: kelly.roberts@conocophillips.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/8/16

Conditions of Approval (if any):

OIL CONS. DIV DIST. 3

SEP 07 2016

ConocoPhillips
SCOTT 1
Rig Event 1 - Set Plug Above Dakota Perforations

36° 45' 14.404" N **108° 10' 44.4" W**

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE **Set Depth:** 6,045' **KB:** 12'

6. Pick up 3-7/8" string mill and round trip to 5936' or as deep above top perf as possible.

7. Pick up cement retainer on tubing and set at 5886. Pressure test tubing to 1000 psi. Sting out of retainer, load hole, and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 - Dakota and Graneros Formation Tops, 5786' - 5886', 12 Sacks Class B Cement
Balance 12 sacks inside casing. Pull out of hole.

9. RU wireline and run CBL with 500 psi on casing from Plug 1 at 5786' to surface to identify TOC. Adjust plugs as necessary for new TOC. *Email log copy to Wells Engineer and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

10. Plug 2 - Gallup Formation Top, 5019' - 5119', 51 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 5119'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 5069'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

11. Plug 3 - Mancos Formation Top, 4078' - 4178', 51 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 4178'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 4128'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

12. Plug 4 - Mesa Verde Formation Top, 2875' - 2975', 51 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 2975'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 2925'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

13. Plug 5 - Chacra Formation Top, 2330' - 2430', 51 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 2430'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 2380'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

14. Plug 6 - Pictured Cliffs Formation Top, 1308' - 1408', 51 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 1408'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 1358'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

Continued...

15. Plug 7 - Fruitland Formation Top, 733' - 833', 36 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 833'. Pull out of hole and rig down wireline. Establish injection rate into squeeze perfs with water. Pick up cement retainer on tubing and set at 783'. Establish injection rate with water. Squeeze 47 sacks under the retainer. Sting out and balance 4 sacks on top of the retainer. Pull out of hole.

16. Plug 8 - Surface Plug, 0' - 330', 29 Sacks Class B Cement
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, establish circulation out casing valve with water. Spot balanced plug inside casing from 330' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

OIL CONS. DIV DIST. 3

SEP 07 2010

CURRENT SCHEMATIC

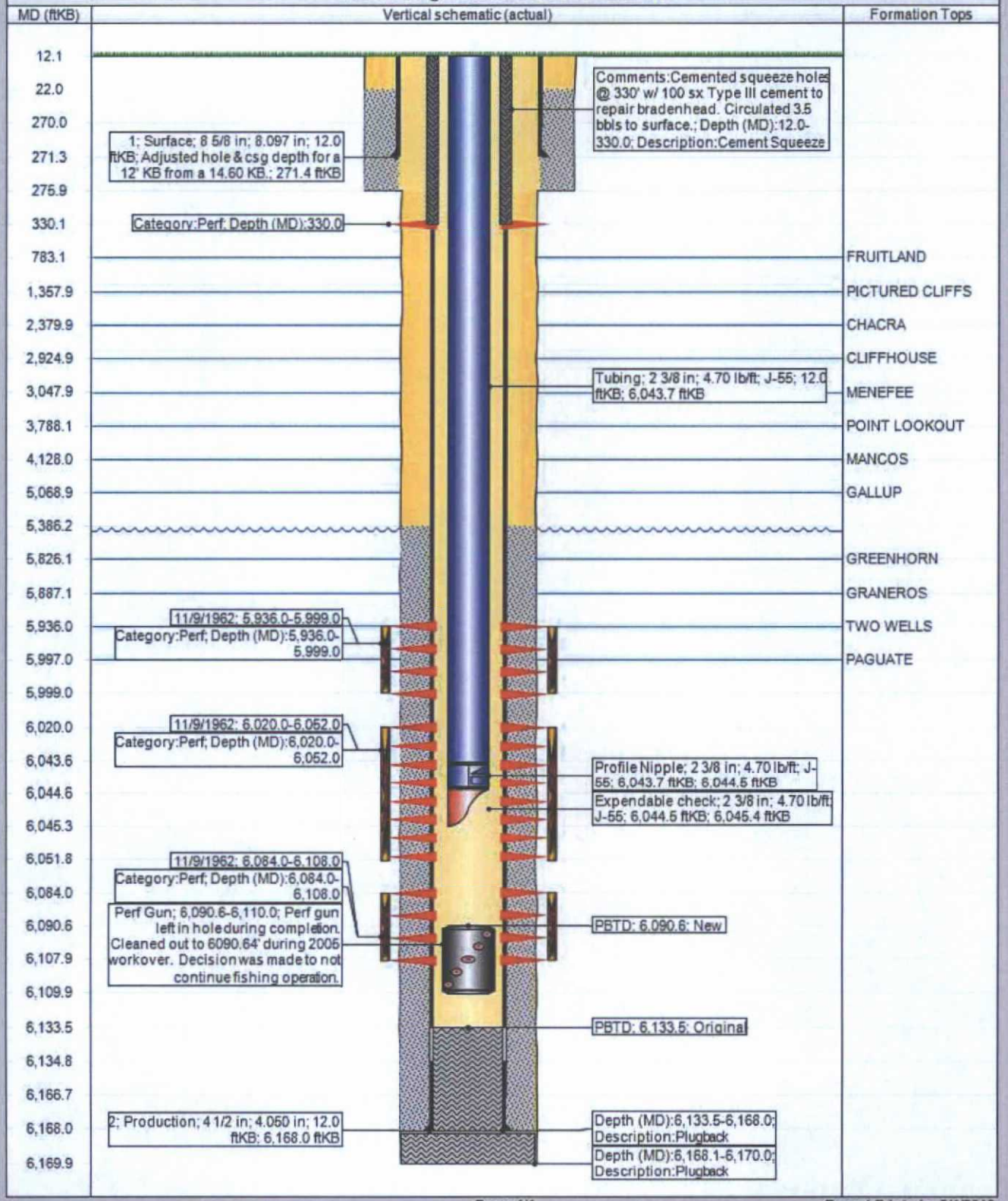
ConocoPhillips

SCOTT 1

District	Field Name	API / UWI	County	State/Province
NORTH	DK	3004513094	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
10/12/1962	002-029N-013W-K	1,450.00	FWL	2,220.00	FSL

Vertical - Original Hole, 9/1/2016 2:39:55 PM



Report Printed: 9/1/2016

PROPOSED SCHEMATIC

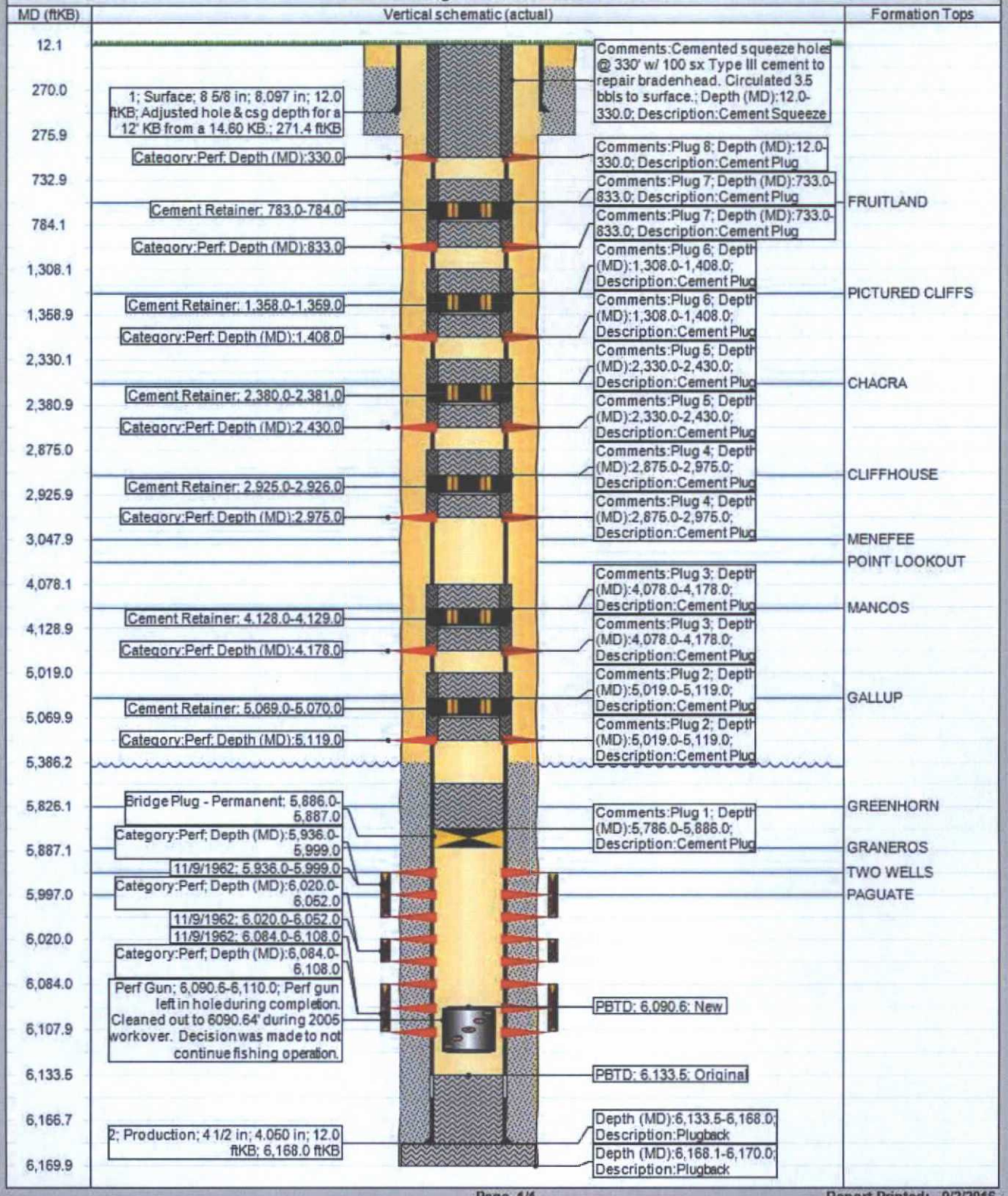
ConocoPhillips

SCOTT 1

District	Field Name	API / UWI	County	State/Province
NORTH	DK	3004513094	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
10/12/1962	002-029N-013W-K	1,450.00	FWL	2,220.00	FSL

Vertical - Original Hole, 1/1/2020 00:07:00



Report Printed: 9/2/2016