State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Relea	se Notific	ation	and Co	orrective A	ction					
Release Notificatio						OPERA'		cuon	Initial Report 🛛 Final Report				
Name of Company: BP America Production Company						Contact: St		Initial Report I Final Report					
Address: 200 Energy Court, Farmington, NM 87401						Telephone No.: 505-326-9497							
						Facility Type: Natural Gas Well							
Surface Owner: Federal Mineral Owner: I						Federal			API No. 30-045-24289				
				LOCA	TION	OF REI	LEASE						
									/West Line County San Juan				
I 20 29N 12W 1,470 So Latitude: 36.70						h 920 East 64 Longitude: -108.11687			San Juan				
Type of Release: Produced water						E OF RELEASE Volume of Release 10.0 Volume Recovered none							
Source of Release: Production tank						Date and Hour of Occurrence:			Date and Hour of Discovery				
Source of Release. Froduction tank						August 18, 2016; 11:00 AM			August 18, 2016 3:30 PMra				
Was Immediate Notice Given?						If YES, To Whom?							
	Yes No X Not Required						OIL CONS. DIV DIST. 3						
By Whom?						Date and Hour							
Was a Watercourse Reached? 🗌 Yes 🛛 No						If YES, Volume Impacting the Watercourse. AUG 3 0 2016							
If a Watercour	se was Imp	bacted, Descri	ibe Fully.							AUL		2010	
fill material that hydrostatic test threat to the en I hereby certify regulations all public health o should their op or the environm	Affected a at the tank ting during vironment to that the in operators a r the envir verations has nent. In ac	nd Cleanup A was installed the remainde formation gi are required to onment. The ave failed to a ddition, NMO	on. Depth t er of this tan ven above is o report and/ acceptance idequately in OCD accepta	o groundwater k project. BP n true and comp or file certain n of a C-141 repo vestigate and n	is estimated and the second se	ated to be gree o further action be best of my otifications are NMOCD me contaminati	he steel containm ater than 100' be on as the spill wa knowledge and u ad perform correc arked as "Final R on that pose a the e the operator of	anderstan ctive acti Report" de reat to gro	nd surface ned to the o ad that purs ons for rel oes not rel ound wate	. Fresh wat containment suant to NM eases which ieve the ope r, surface wa	ocD r may en rator of ater, hu	be used for ad poses no ules and adanger f liability man health	
federal, state, o	or local law	vs and/or regu	lations.				OH CON	CEDY	TION	DIVICIO	NT.	_	
Signature: Man Mun						OIL CONSERVATION DIVISION							
Printed Name: Steve Moskal						Approved by Environmental Specialist:					Jun		
Title: Field Environmental Coordinator						Approval Date: 9,71,201 Expiration Date:							
E-mail Address: steven.moskal@bp.com						Conditions of Approval:			Attached				
	Date: August 24, 2016 Phone: (505) 326-9497						NVF1625154910						
Attach Additie	onal Shee	ts If Necess	ary			Appu	Per B	ni m	side (2ppli	2-12ine action	tra	Je	