

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals)

5. Lease

NMNM-03381

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "B" 147

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-27330

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

1995' F/N 2005' F/E

SEC, 7-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-31-03

TD at 7415' KB at 2:30 p. m.

Laid down drill pipe and collars.

6-1-03

Ran new 15.5# and 17# seamless K-55 casing to 7403' GL.

Surface to 980' (980') 17# K-55 smls LT and C.

980' to 6371' (5391') 15.5# smls LT and C.

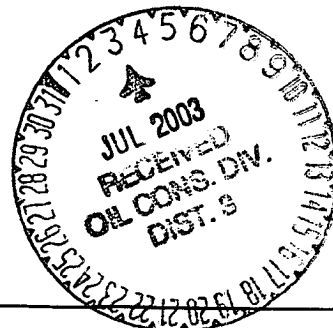
6371' to 7403' (1032' 17# K-55 smls LT and C.

Cement stage tools set at 5402' and 3402'.

Centralizers at following depths from KB: 7405', 7330', 7289', 7249', 7208', 7168', 7127', 5486', 5445', 5361', 5320', 3487', 3446', 3361', 3320', 2141', 2101', 2061', 2021', 1905', 1785', 1662', 1539' and 1417'.

Cement baskets at 5465' and 3467'.

(continued on page 2)



NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE:

JUN 3 2003
ACCEPTED FOR RECORD

APPROVED BY:

TITLE:

DATE:

JUN 3 2003

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE
Jk

NMOCD

Caulkins Oil Company
BLM Sundry Notice
Breech "B" 147
June 17, 2003
Page 2

Cemented 5 1/2" casing in 7 7/8" hole from 7415' to surface in three stages as follows:

1st stage through shoe at 7415'

Lead slurry 249 sacks (518 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 5 lbs/sack LCM-1 plus 110% water.

Tail slurry 100 sacks (146 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sack celloflake plus 65% water.

Displaced with 50 bbls water and 125 bbls mud.

Plug down 10:23 a. m.

Circulated 19 bbls of cement.

2nd stage through DV tool at 5402'

Lead slurry 243 sacks (505 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 5 lbs/sack LCM-1 plus 110% water.

Tail slurry 100 sacks (146 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sack celloflake plus 65% water.

Displaced with 50 bbls water and 78 bbls mud. Plug did not bump.

Pumped 51 bbls mud, plug down, over displaced 51 bbls.

Plug down 1:42 p. m.

Circulated 80 bbls of cement t reserve pit.

3rd stage through DV tool at 3402'

Lead slurry 466 sacks (969 cu. ft.) Premium lite FM plus 1/4 lb/sack cellflake plus 8% bwoc bentonite plus 5 lbs/sack LCM-1 plus 110% water.

Tail slurry 100 sacks (146 cu. ft.) Type III plus .2% bwoc R-3 plus 1/4 lb/sack celloflake plus 65% water.

Displaced with 78 bbls water.

Plug down 4:01 p. m.

Circulated 17 bbls of cement to surface.

Note: Bond log will be run to determine where cement is behind the pipe between the 2nd and 3rd stage tools.
During completion operations well will be cemented between stage tools.