Form 3160- 5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

	OMB No. 1004- 0135			
	Expires: November 30, 2000			

FORM APPROVED

Lease Serial No.

Date

NMNM 33052

aba	6. If Indian, Allottee, or Tribe Name					
SUBMIT IN TRIPL	7. If Unit or CA. Agreement Designation					
1. Type of Well Oil Well X Gas Well	8. Well Name and No.					
2. Name of Operator	Middle Mesa Com #3S					
Coleman Oil & Gas, Inc	9. API Well No.					
3a. Address 3b. Phone No. (include area code)				30-045-31369		
P.O. Drawer 3337, Farmington, NM 87499 505-327-0356 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area			
2 coorpaint				Basin Fruitland Coal 11. County or Parish, State		
1175' FSL and 1610' FEL SEC 33, T32N, R7W, NMPM			San Juan NM			
12. CHECK APPROF						
TYPE OF SUBMISSION						
Notice of Intent	Acidize	Deepen	Production (Star	/ Resume) Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Constructio	=	Other		
	Change Plans	Plug and abando				
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) SPUD WELL JUNE 5, 2003 @ 5:00 PM. DRILLED 12 1/4" HOLE TO 280 FT. KB. RAN 6 JTS OF 9 5/8" 36# J-55 ST&C NEW CASING AND LANDED @ 273.19 FT. KB. CEMENTED W/ 160 SACKS CLASS B W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 10 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 600 PSIG. DRILLED 8 3/4" HOLE TO 3240 FT. KB. RAN A TOTAL OF 81 JTS 7" 20#/FT NEW CASING AND LANDED AT 3240 FT.KB. CEMENTED W/ 490 SACKS VERSALITE AND TAILED W/ 60 SACKS CLASS B. DID NOT CIRCULATE CEMENT TO SURFACE. RAN TEMPERATURE LOG, CEMENT TOP @ 470 FT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 1500 PSIG. DRILLED 6 1/4" HOLE AND TO WELL @ 3461 FT. KB. @ 11:00 PM JUNE 9, 2003. UNDERREAMED WITH 9 1/2" UNDERREAMER FROM 3250-3460. OPEN HOLE CAVITATED WELL FROM JUNE 10, 2003 THROUGH JUNE 21, 2003. RAN 5 1/2" 15.50#/FT, J-55 LT&C, TOP @ 3146 FT KB. ROTTOM @ 3460 FT KB. PERFORATED LINER FROM 3237-3454 FT KB. RAN 103 JOINTS OF 2 7/8" EUE 8RD TUBING AND LANDED @ 3426 FT KB. RIGGED DOWN ROTARY TOOLS AND RELEASED RIG JUNE 23, 2003. NO OPEN HOLE LOGS WERE RAN.						
14. I hereby certify that the foregoing is Name (Printed/ Typed) MICHAEL T. HANSO		Title	NGINEER	OIL CO.		
Signature Date Date						
			uly 3, 2003			

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

(Instructions on reverse)

Conditions of approval, if any are attached. Approval of this notice does not warrant or