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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 02 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-080724-A**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Pierce Federal A 2F

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-33989

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV /Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1975' FNL & 1665' FWL, Sec. 34, T29N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PAGE TWO

OIL CONS. DIV DIST. 3

SEP 12 2016

ACCEPTED FOR RECORD

SEP 07 2016

FARMINGTON FIELD OFFICE

BY: *Macdoni*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature *Dollie L Busse*

Date *9/11/2016*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *AV*

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Pierce Federal A 2F (Recomplete)

API #3004533989

Blanco MV/Basin DK

Page Two

7/25/2016 MIRU BASIC 1583. ND WH. NU BOPE. PT BOPE. Test-OK. TOO H w/2 3/8" tubing.

7/26/2016 TIH w/gauge ring & set CBP @ **4510'**.

7/27/2016 PT CSG to 4000#/30min. Test-OK. ND BOPE. NU WH. RD RR @ 12:00hrs on 7/27/2016.

8/4/2016 RU W/L. Perf **Point Lookout** w/.34" diam.-2SPF @ 4408', 4406', 4390', 4386', 4321', 4317', 4313', 4309', 4300', 4296', 4292', 4284', 4278', 4276', 4274', 4272', 4270', 4250', 4246', 4242', 4238', 4234', 4230', 4226', 4222' = **25** holes. **8/5/2016** Acidized w/10bbbls 15% HCL. Frac w/39,202gals 70Q Slickfoam w/100,300# 20/40 AZ Sand. N2:1118.9 SCF. Set CFP @ **4090'**.

Perf **Menefee** w/.34" diam.-2SPF @ 4044', 4042', 4040', 4038', 4036', 4032', 4028', 4002', 3998', 3994', 3978', 3976', 3974', 3972', 3970', 3968', 3966', 3964', 3856', 3854', 3852', 3850', 3848', 3844', 3840' = **25** holes. Acidized w/10bbbls 15% HCL. Frac w/31,199gals 70Q Slickfoam w/49,720# 20/40 AZ Sand. N2:1025.8 SCF. Set CBP @ **3720'**.

8/19/2016 MIRU MVCI GRU. **8/22/2016** Open well to flowback tank. Tag top of CBP @ **3720'** & D/O. Flowback

8/24/2016 Flowtest MV @ 06:00 hrs.

8/25/2016 TIH, tag CFP @ **4090'** & D/O. Tag DK CBP @ **4510'** & D/O. **Started selling MV & DK gas @ 13:00 hrs on 8/25/2016.** C/O to PBSD @ **6495'**; circulate. (original PBSD @ 6478' & total depth @ 6476' were incorrect; total depth is **6498'**).

8/26/2016 RIH w/203jts 2 3/8", 4.7#, J-55 tbg set @ 6332' w/F-Nipple @ 6330'. ND BOPE. NU WH. RD RR @ 23:00 hrs on 8/26/2016.

This well is shut-in waiting on RC C-104 approval.

Well now a MV/DK commingle per DHC 3815AZ

cl