

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3374
7. Lease Name or Unit Agreement Name State COM M
8. Well Number 10
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **L** : **2110** feet from the **South** line and **855** feet from the **West** line
 Section **36** Township **32N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6329' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was re-completed per the attached operations summary.

OIL CONS. DIV DIST. 3

SEP 15 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE 9/15/16

Type or print name Kelly G. Roberts E-mail address: kelly.roberts@cop.com PHONE: 505-326-9775

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/15/16

Conditions of Approval (if any):

2
 elw

State COM M 10 (Recomplete)

API #30-045-34025

Blanco MV/Basin DK

Page Two

7/29/2016 MIRU BASIC 1583.

8/1/2016 ND WH. NU BOPE. PT BOPE. Test failed due to faulty hanger. Pump 3 bbls to kill tbq. TOO H w/2 3/8" tubing. TIH w/gauge ring & set CBP @ **5680'**.

8/2/2016 PT CSG to 4000#/15min. Test-OK. ND BOPE. NU WH. RD RR @ 14:00hrs on 8/2/2016.

8/7/2016 RU W/L. Perf **Point Lookout** w/.34" diam.-2SPF @ 5352', 5356', 5360', 5364', 5368', 5372', 5376', 5380', 5384', 5422', 5426', 5428', 5430', 5444', 5448', 5452', 5456', 5576', 5580', 5584', 5594', 5596', 5636', 5640', 5644', = **25** holes.

8/8/2016 RU HES. Acidized w/10bbls 15% HCL. Frac w/ 901 Clean bbls & 1241.1 MSCF N2 @ 70Q Slickfoam / 100,300# 20/40 AZ Sand. Set CBP @ **5280'**.

Perf **Menefee** w/.34" diam.-2SPF @ 5062', 5066', 5070', 5074', 5078', 5084', 5087', 5112', 5116', 5118', 5120', 5172', 5174', 5176', 5210', 5214', 5218', 5222', 5226', 5234', 5236', 5238', 5250', 5252', 5256', = **25** holes. Acidized w/10bbls 15% HCL. Frac w/ 624 Clean bbls & 897,268 SCF N2 @ 70Q Slickfoam / 50,400# 20/40 AZ Sand. Set CBP @ **4990'**.

Perf **Chacra** w/.34" diam.-2SPF @ 4816', 4820', 4822', 4830', 4834', 4840', 4844', 4876', 4880', 4886', 4890', 4892', 4894', 4910', 4914', 4918', 4922', 4926', 4930', 4934', 4938', 4948', 4950', 4952', 4956', = **25** holes. Acidized w/ 10 bbls 15% HCL. Frac w/ 832 Clean bbls & 1141.9 MSCF N2 @ 70q Slickfoam / 101,435# 20/40 AZ Sand. Set CBP @ **4700'**. RD HES & WL.

9/2/2016 MIRU BASIC 1583. ND WH. NU BOPE. Test BOPE-OK. TIH w/ 3 3/4" Mill. Tag CBP @ 4700'. Mill top of CBP and chase down 30'.

9/6/2016 TIH. Tag fill @ 4989'. C/O to top of CBP @ 4990'. Mill out CBP @ 4990'. Continue TIH. Tag CBP @ 5280'. Mill out plug. Continue TIH. Tag fill @ 5623'. C/O to top of CBP @ 5680'. PUH to 5280'.

9/7/2016 TIH, tag CBP @ **5680'**. Mill out DK CBP. TIH and tag plug pieces and fill @ 7654'. C/O to 7664'. TOO H. LD 3 3/4" Mill. TIH to 5654'. Flow well to separator selling gas.

First sales @ 18:00 on 9/7/16.

9/8/2016. TIH and tag @ 7664' (PBD @ 7670' - 6' fill). Land 243 jts 2 3/8", 4.7#, J-55 tbq set @ **7557'** w/F-Nipple @ 7556'. ND BOPE. NU WH. RD RR @ 14:00 hrs on **9/8/2016**.

This well is currently producing waiting on RC C-104 approval.

Well now a MV/DK commingle per DHC 3956AZ