





Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;"><b>State Com M</b></p> 6. Well Number: <b>10</b>																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Recompletion</b>																																		
8. Name of Operator <b>ConocoPhillips Company</b>	9. OGRID <b>217817</b>																																	
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499</b>	11. Pool name or Wildcat <p style="text-align: center;"><b>Blanco MV</b></p>																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td>L</td> <td>36</td> <td>32N</td> <td>11W</td> <td></td> <td>2110'</td> <td>South</td> <td>855'</td> <td>West</td> <td>San Juan</td> </tr> <tr> <td><b>BH:</b></td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	L	36	32N	11W		2110'	South	855'	West	San Juan	<b>BH:</b>											
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13. Date Spudded 09/18/08	14. Date T.D. Reached 10/02/08	15. Date Rig Released 09/08/16	16. Date Completed (Ready to Produce) 09/07/16	17. Elevations (DF and RKB, RT, GR, etc.) 6329'GR & 6344' KB																														
18. Total Measured Depth of Well 7674'	19. Plug Back Measured Depth 7670'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run No new logs																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesa Verde 4816' – 5644'</b>																																		

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32	185sx (219cf)	16 bbls
7" J-55	2	477sx (973cf)	50 bbls
4 1/2" L-80	1	325sx (652cf)	

DENIED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7557'

26. Perforation record (interval, size, and number) <b>Point Lookout w/.34" @ 2spf</b> 5352' – 5644' = 25 holes <b>Menefee w/.34" @ 2spf</b> 5062' – 5256' = 25 holes <b>Chacra w/.34" @ 2spf</b> 4816' – 4956' = 25 holes <b>Total MV holes = 75</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5352' – 5644'</td> <td>Acidize w/ 10 bbls 15% HCL. Frac w/ 901 clean bbls &amp; 1241.1 MSCF N2 @ 70Q SlickFoam / 100,300# 20/40 AZ Sand.</td> </tr> <tr> <td>5062' – 5256'</td> <td>Acidize w/ 10 bbls 15% HCL. Frac w/ 624 Clean bbls &amp; 897,268 SCF N2 @ 70Q SlickFoam / 50,400# 20/40 AZ Sand.</td> </tr> <tr> <td>4816' – 4956'</td> <td>Acidize w/ 10 bbls 15% HCL. Frac w/ 832 clean bbls &amp; 1141.9 MSCF N2 @ 70Q Slickfoam / 101,435# 20/40 AZ Sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5352' – 5644'	Acidize w/ 10 bbls 15% HCL. Frac w/ 901 clean bbls & 1241.1 MSCF N2 @ 70Q SlickFoam / 100,300# 20/40 AZ Sand.	5062' – 5256'	Acidize w/ 10 bbls 15% HCL. Frac w/ 624 Clean bbls & 897,268 SCF N2 @ 70Q SlickFoam / 50,400# 20/40 AZ Sand.	4816' – 4956'	Acidize w/ 10 bbls 15% HCL. Frac w/ 832 clean bbls & 1141.9 MSCF N2 @ 70Q Slickfoam / 101,435# 20/40 AZ Sand.
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OIL CONS. DIV DIST. 3

SEP 15 2016

**28. PRODUCTION**

Date First Production 9/7/16		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 9/7/16	Hours Tested 15 hrs	Choke Size 1.25" orifice	Prod'n For Test Period	Oil - Bbl 0 bbls	Gas - MCF 698 mcf	Water - Bbl. 28 bbls	Gas - Oil Ratio
Flow Tubing Press. 209 psi	Casing Pressure 181 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 928 mcfd	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To be sold	30. Test Witnessed By Craig Lingo
31. List Attachments	

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