

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Artesia**

FORM APPROVED  
NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Case Serial No.  
NMNM037489

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
COTTON DRAW UNIT 115H

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: LINDA GOOD

Email: linda.good@dev.com

9. API Well No.  
30-015-37898-00-S1

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

10. Field and Pool, or Exploratory  
COTTON DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T24S R31E SWSE 330FSL 1650FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/2/16 MIRU WSU. Kicked off to production. Bleed well down.  
8/9/16 MIRU WSU. POOH w/rod pump and 2-7/8" production tubing.  
8/10/16 TIH w/2-7/8" production tubing and RBP. Set RBP @ 8,127'. EOT @ 8,100'. Circulated wellbore w/2% KCl w/biocide/corrosion inhibitor. Tested RBP to 800 psi, 15 mins. Test good.  
8/11/16 TIH w/mixed rod string. Perform MIT. Tested casing to 520 psi for 32 minutes. Test Ok. No BLM witness. RDMO. Wellbore TA'd.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 13 2016

Accepted for record  
NM OCD RE  
9/14/16

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347907 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (16DLM0667SE)

Name (Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/16/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 09/08/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 115H      Field: AVALON SHALE  
 Location: 330' FSL & 1650' FEL; SEC 34-T245-R31E      County: EDDY      State: NM  
 Elevation: 3472' KB; 3447' GL; 25' KB to GL      Spud Date: 9/28/10      Compl Date: 3/9/11  
 API#: 30-015-37898      Prepared by: Ronnie Slack      Date: 8/15/16      Rev:

ACTUAL TA  
8/11/16

MD	INCL	TVD
8145	1	8143
8383	11	8381
8510	20	8503
8637	32	8617
8732	41	8693
8826	50	8759
8984	63	8848
9047	72	8872
9173	81	8901
9618	91	8937
10090	92	8918
10563	91	8919
11034	93	8907
11507	90	8893
12074	91	8889
12546	90	8886
13019	91	8882
13263	92	8874

17.5" Hole  
13-3/8", 48#, H40, STC, @ 774'  
 Cmt'd w/560 sx. Clrc cmt to surf

12-1/4" Hole  
9-5/8", 40# & 36#, J55, LTC, @ 4,280'  
 Cmt'd w/1500 sx. Clrc cmt to surf

TOC @ 5,760'-CBL-(12/1/10)

DV Tool @ 6,487'

Mixed 1", 3/4", 7/8" rod string (8/11/16)  
 2-7/8" prod tbg w/on/off tool. EOT @ 8,100'. (8/10/16)

RBP @ 8,127'. (8/10/16)

8910	8912	11340	11342
9045	9047	11475	11477
9180	9182	11610	11612
9315	9317	11745	11747
9450	9452	11880	11882
9585	9587	12015	12017
9720	9722	12150	12152
9855	9857	12285	12287
9990	9992	12420	12422
10125	10127	12555	12557
10260	10262	12690	12692
10395	10397	12825	12827
10530	10532	12960	12962
10665	10667	13095	13097
10800	10802	13230	13232
10935	10937		
11070	11072		
11205	11207		

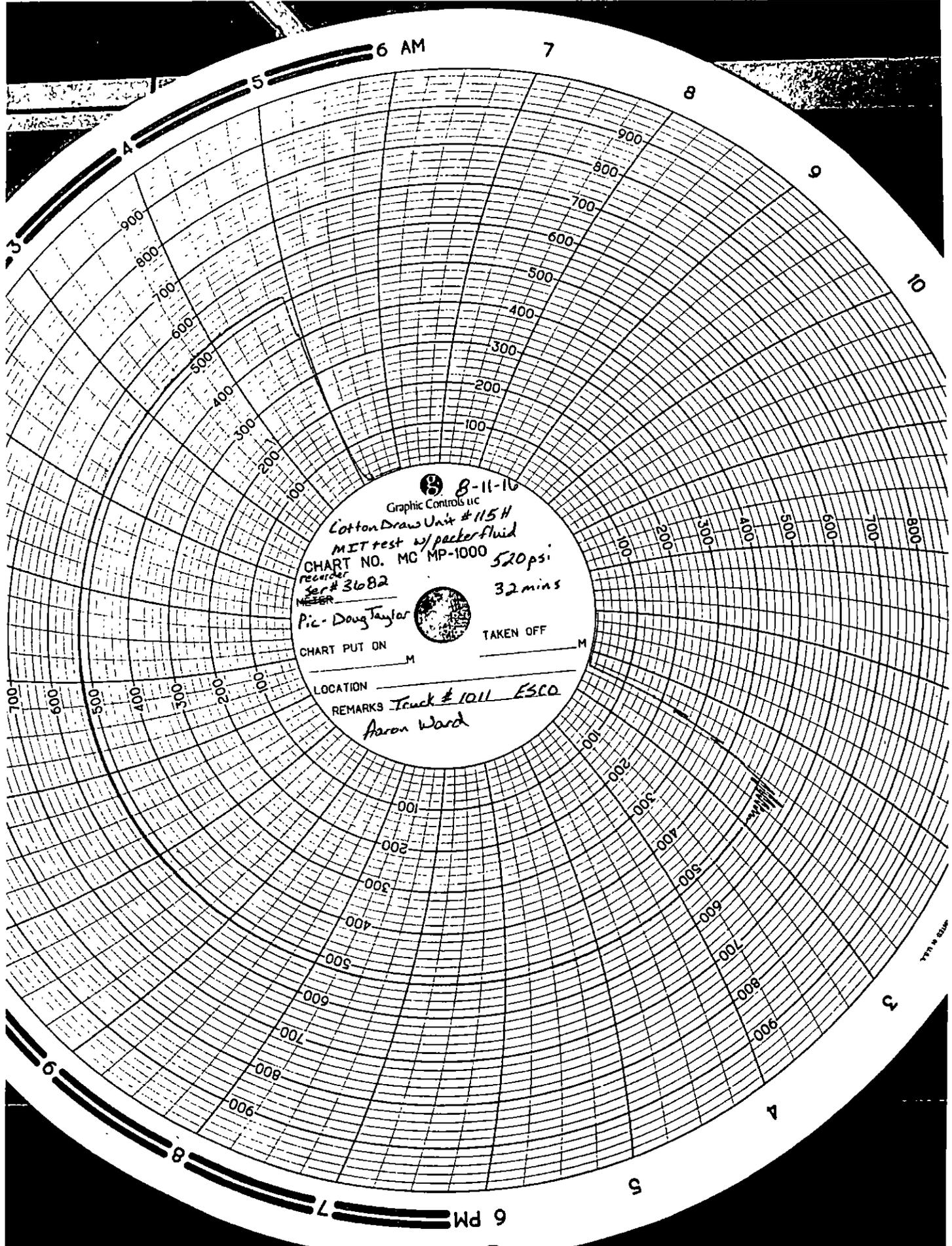
8-3/4" hole  
5-1/2", 17#, P110, LTC & BTC @ 13,237'  
 1st Stg-1775 sx  
 2nd Stg-550 sx

Frac plug drilled/pushed to 13,129  
 (2/21/11)

13263' MD  
8874 TVD

AVALON SHALE PERORATIONS

FC @ 13233'



8-11-16  
 Graphic Controls LLC  
 Cotton Draw Unit #115H  
 MIT rest w/ packer fluid  
 CHART NO. MC MP-1000 520 psi  
 recorder  
 Ser # 31682  
 32 mins  
 Pic - Doug Taylor  
 CHART PUT ON \_\_\_\_\_ M  
 TAKEN OFF \_\_\_\_\_ M  
 LOCATION \_\_\_\_\_  
 REMARKS Truck # 1011 ESCO  
 Aaron Ward



United States Department of the Interior  
BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220  
Tel. (505) 234-597  
Fax (505) 234-5927



**Temporarily Abandon of Well on Federal Lands  
Conditions of Approval**

**Devon Energy Production Co.**  
**Cotton Draw Unit 115H**  
3001537898, Lease-NMNM037489

As per your Sundry request the above well is Temporarily Abandoned (TA). The Bureau of Land Management (BLM) definition of a temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. A shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

**Your Sundry Notice is being APPROVED for well to be in TA status.**

**Approved for 12 month period ending 5/31/2017**

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

- 1. Submit Sundry Notice within 5 days of well-being placed on production.**
- 2. After 5/31/2017 the well must be placed on production or a NOI to P&A must be submitted. This will be the last TA approval for this well.**

JDW 9/8/16