

Lease Serial No.
NMNM036379

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

8. Well Name and No.
COTTON DRAW UNIT 134H

9. API Well No.
30-015-38293-00-S1

10. Field and Pool, or Exploratory
AVALON-DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: LINDA GOOD
DEVON ENERGY PRODUCTION CO EMail: linda.good@divn.com

3a. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code)
Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T25S R31E SWSW 0200FSL 0330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/3/16-MIRU WSU. Bleed well down. POOH w/rod pump and rod assembly.
8/4/16?POOH w/2-7/8" production tubing.
8/4/16-TIH w/2-7/8" production tubing and RBP. Set RBP @ 8,310'. EOT @ 8,300'. Circulated wellbore w/2% KCl w/biocide/corrosion inhibitor.
8/5/16?Perform MIT. Tested casing to 700 psi. Test Ok. BLM witnessed. TIH w/Mixed rod string.
RDMO. Wellbore TA?d.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 13 2016

Accepted for record
NMOC RE
9/14/16

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #347973 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (16DLM0673SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 09/08/2016

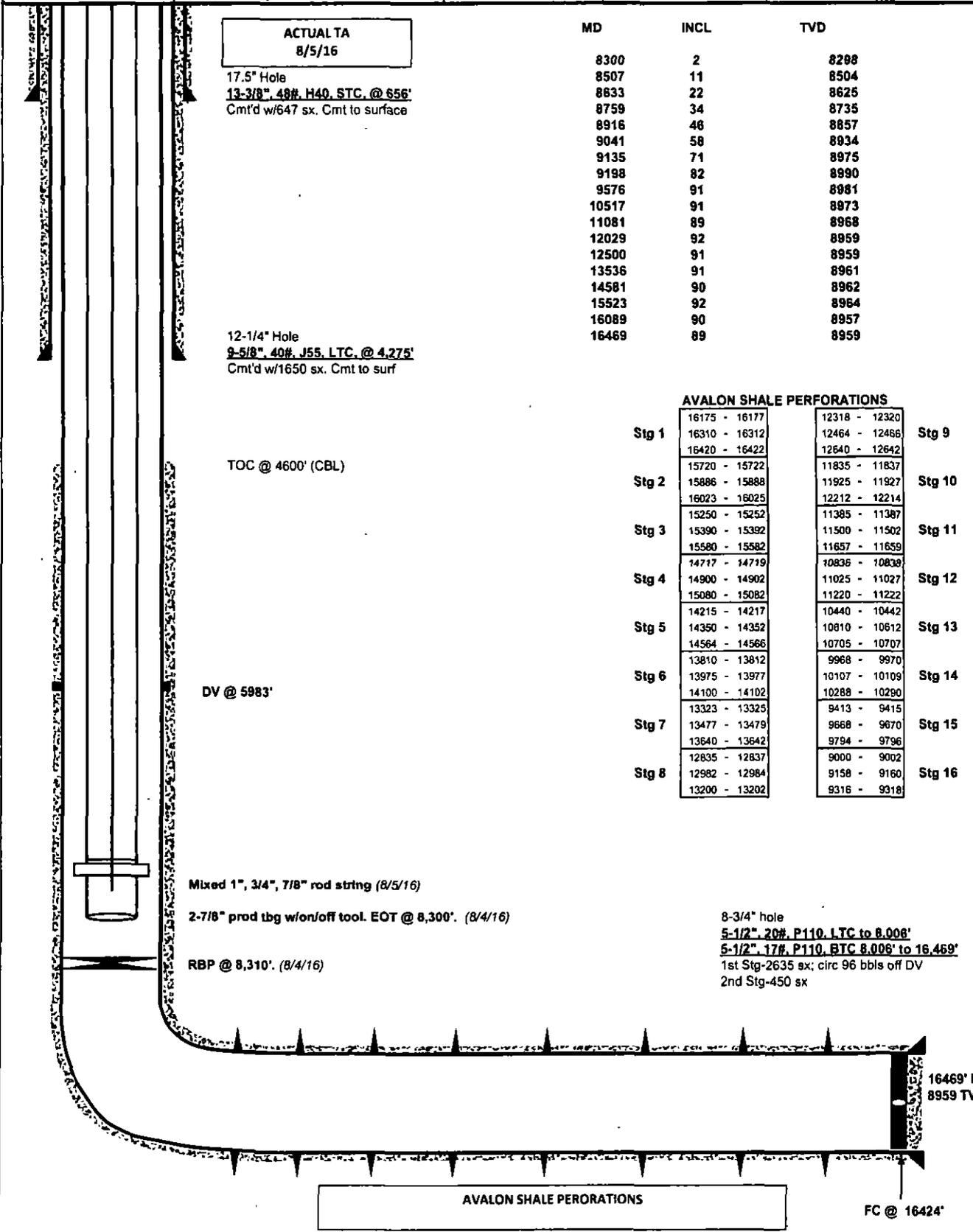
~~Conditions of approval, if any, are attached.~~ Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

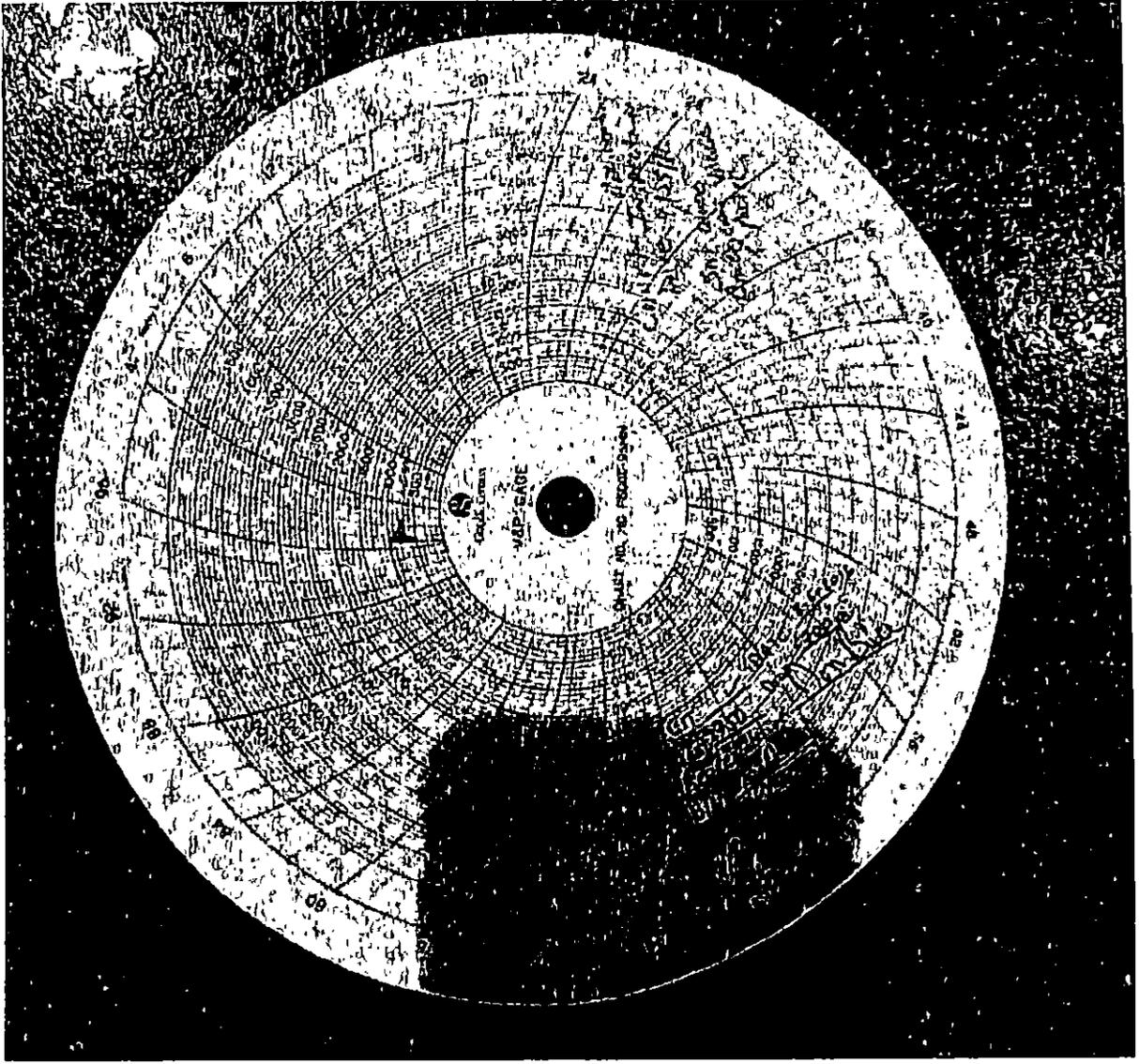
Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 134H		Field: AVALON SHALE	
Location: 200' FSL & 330' FWL; SEC 2-T25S-R31E		County: EDDY	State: NM
Elevation: 3444.7' KB; 3418.5' GL; 26.2' KB to GL		Spud Date: 12/21/10	Compl Date: 05/20/11
API#: 30-015-38293	Prepared by: Ronnie Slack	Date: 8/15/16	Rev:







United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



**Temporarily Abandon of Well on Federal Lands
Conditions of Approval**

Devon Energy Production Co.
Cotton Draw Unit 134H
3001538293, Lease-NMNM036379

As per your Sundry request the above well is Temporarily Abandoned (TA). The Bureau of Land Management (BLM) definition of a temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. A shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED for well to be in TA status.

Approved for 12 month period ending 5/31/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

- 1. Submit Sundry Notice within 5 days of well-being placed on production.**
- 2. After 5/31/2017 the well must be placed on production or a NOI to P&A must be submitted. This will be the last TA approval for this well.**

JDW 9/8/16