

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐  
2 Name of Operator **PURE RESOURCES L.P.**  
3 Address of Operator **P.O. Box 850 - Bloomfield, NM 87413**  
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*  
At surface **817' FSL & 2225' FWL**  
At top prod. interval report below  
At total depth

2003 APR 14 AM 11:40

070 Farmington, NM

5 LEASE DESIGNATION AND SERIAL NO.  
**SF 079298**  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
7 UNIT AGREEMENT NAME  
**RINCON UNIT**  
8 FARM OR LEASE NAME, WELL NO.  
**RINCON UNIT 177R**  
9 API WELL NO.  
**30-039-26977**  
10 FIELD AND POOL OR WILDCAT  
**Blanco Mesa Verde**  
11 SEC. T.R.M., OR BLOCK AND SURVEY OR AREA  
**'N', Sec 13 T27N-R07W**

14 PERMIT NO. DATE ISSUED **06/10/02** 12 COUNTY OR PARISH **Rio Arriba** 13 STATE **NM**

15 DATE SPUNDED **11/9/2002** 16 DATE T.D. REACHED **11/15/02** 17 DATE COMPL. **3/28/2003** 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6731' GR** 19 ELEV. CASING HEAD **15'**

20 TOTAL DEPTH, MD & TV **7700'** 21 PLUG BACK T.D., MD & TVD **7761'** 22 IF MULTIPLE COMPL. HOW MANY\* **1** 23 INTERVALS DRILLED BY **== == >** 24 ROTARY TOOLS **0' - 7700'** 25 CABLE TOOLS **no**

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesa Verde 5446' - 5643'**  
25 Was Directional Survey Made  
**YES**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**CCL, GR & TDT**  
27 Was Well Cored  
**NO**

| CASING RECORD (Report all strings set in well) |                        |                |                |                             |                   |
|--|------------------------|----------------|----------------|-----------------------------|-------------------|
| CASING SIZE                                    | WEIGHT LB./FT.         | DEPTH SET (md) | HOLE SIZE      | CEMENT RECORD               | AMOUNT PULLED     |
| <b>9 5/8"</b>                                  | <b>32.3# WC-40 STC</b> | <b>388'</b>    | <b>12 1/4"</b> | <b>225 sx "B" cmt</b>       | <b>dr 30 bbls</b> |
| <b>7"</b>                                      | <b>20# K-55 STC</b>    | <b>2742'</b>   | <b>8 3/4"</b>  | <b>405 sx Lead cmt</b>      | <b>dr 17 bbls</b> |
| <b>4 1/2"</b>                                  | <b>11.6# I-80 LTC</b>  | <b>7770'</b>   | <b>6 1/4"</b>  | <b>610 sx Prem Lite cmt</b> | <b>dr 40 bbls</b> |

| LINER RECORD |          |             |              |             | TUBING RECORD |                |
|--------------|----------|-------------|--------------|-------------|---------------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACK CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) |
|              |          |             |              |             |               |                |
|              |          |             |              |             |               |                |
|              |          |             |              |             |               |                |

| 31. Perforation record (interval, size, and number)  |  | 32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. |  |
|--|--|--|--|
| <b>5446', 48', 61', 63', 5515', 18', 29', 32', 34', 38', 40'</b>                             |  | <b>DEPTH INTERVAL (MD)</b>                       |  |
| <b>42', 46', 48', 54', 57', 61', 74', 76', 78', 84', 87', 92', 98', 5618', 21', 41', 43'</b> |  | <b>AMOUNT AND KIND MATERIAL USED</b>             |  |
| <b>(28 holes w/1 jspfi)</b>  |  | <b>5446'-5643'</b>                               |  |
|  |  | <b>64,245 Gals 70Q Foam + 155,480#s</b>          |  |
|  |  | <b>Brown Sand 20/40 + 7,000#s 14/30</b>          |  |
|  |  | <b>Flex Sand</b>                                 |  |

| PRODUCTION                |                 |   |                        |                |                |                                    |                 |
|---------------------------|-----------------|---|------------------------|----------------|----------------|------------------------------------|-----------------|
| 33. Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |                |                | WELL STATUS (Producing or shut-in) |                 |
| <b>3/28/2003</b>          |                 | <b>flowing</b>  |                        |                |                | <b>Producing</b>                   |                 |
| Date of Test              | Hours Tested    | Choke Size  | Prod's For Test Period | Oil - Bbl.     | Gas - MCF      | Water - Bbl.                       | Gas - Oil Ratio |
| <b>3/28/2003</b>          | <b>24 hrs</b>   | <b>3/8"</b>   | <b>== == &gt;</b>      | <b>0 bbls</b>  | <b>1.2 mcf</b> | <b>0 bbls</b>                      |                 |
| Flow Tubing Press         | Casing Pressure | Calculated 24 - Hours Rate  | Oil - Bbl.             | Gas - MCF      | Water Bbl.     | Oil Gravity - API - (Corr.)        |                 |
| <b>n/a</b>                | <b>250 psi</b>  | <b>== == &gt;</b>   | <b>0 bbls</b>          | <b>1.2 mcf</b> | <b>0 bbls</b>  |                                    |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
Signature **[Signature]** Title **San Juan Basin Drilling/Production Foreman**

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
APR 28 2003  
FARMINGTON FIELD OFFICE  
4/10/2003

37 SUMMARY OF POROUS ZONES: (Show all Important zones of proivity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------------|-------|--------|-----------------------------|
| Fruitland Coal  | 3207' | 3257'  | gas                         |
| Pictured Cliffs | 3257' | 3364'  | gas                         |
| Mesa Verde      | 4957' | 5902'  | gas & oil                   |
| Dakota          | 7662' | 7765'  | gas & oil                   |

| 38. GEOLOGIC MARKERS |             |                  | 38. GEOLOGIC MARKERS |             |                  |
|----------------------|-------------|------------------|----------------------|-------------|------------------|
| NAME                 | TOP         |                  | NAME                 | TOP         |                  |
|                      | MEAS. DEPTH | TRUE VERT. DEPTH |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| San Jose             | Surface     |                  | Point Lookout        | 5502'       |                  |
| Ojo Alamo            | 2657'       |                  | Mancos               | 5902'       |                  |
| Kirtland Shale       | 2757'       |                  | Tocito Sand          | 7067'       |                  |
| Pictured Cliffs      | 3257'       |                  | Dakota               | 7662'       |                  |
| Cliff House          | 4957'       |                  |                      |             |                  |

02000