Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FOR	M A	PPRO	VED
OME	NO.	1004	-013
Expir	es: Ju	ly 31,	201

5. Lease Serial No. NMNM113426

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allottee or Tribe Name			
			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TR	IPLICATE - Other Instruction	ons on reverse side.				
1. Type of Well				Well Name and No.     OJO ENCINO 21 FEDERAL 1H		
Oil Well Gas Well Other  Contact: BLITCH BLITLED			9. API Well No.			
2. Name of Operator Contact: BUTCH BUTLER HPOC,LLC E-Mail: bbutler@highplainsop.com			30-031-21107	7-00-S1		
3a. Address P.O. BOX 5046 BUENA VISTA, CO 81211		b. Phone No. (include area code Ph: 719-395-8059	e) 10. Field and Pool, OJO	or Exploratory		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Paris	h, and State		
Sec 21 T20N R5W NESW 25 35.948930 N Lat, 107.37144			MCKINLEY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION			
Notice of Intent     ■     Notice of Intent     Not	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New Construction	Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	ions and/or Froducti		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involve	ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of final inspection.)	Bond No. on file with BLM/BL s in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports shall leading to the completion in a new interval, a Form 3 ding reclamation, have been complete.	be filed within 30 days 160-4 shall be filed once d, and the operator has		
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\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted For Record



(Position)

E-mail address

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170

JUL 20 2016

**BRADENHEAD TEST REPORT** (submit 1 copy to above address) API #30-0 3/- 21107 Operator Section 2/ Township 20 Range 5 Property Name\_ Location: Unit A Well Status (Shut-In or Producing) Initial PSI: Tubing Intermediate V OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE FLOW CHARACTERISTICS **INTERM** BRADENHEAD INTERMEDIATE Testing Bradenhead Csg Int Csg TIME 5 min Steady Flow\_ 10 min Surges Down to Nothing 15 min 20 min **Nothing** 25 min 30 min Gas & Water\_ Water If bradenhead flowed water, check all of the descriptions that apply below: FRESH SALTY SULFUR BLACK 5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE