

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMNM-03187**  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Lambe 1E</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-33881</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface    UNIT M (SWSW), 1220' FSL, &amp; 1125' FWL, Sec. 21, T31N, R10W</b>		10. Field and Pool or Exploratory Area <b>Blanco MV / Basin Dakota</b>
		11. Country or Parish, State <b>San Juan    New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

SEP 16 2016

FARMINGTON FIELD OFFICE  
BY: *William Tambakon*

OIL CONS. DIV DIST. 3

SEP 19 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kelly G. Roberts</b>	Title <b>Regulatory Technician</b>
Signature <i>Kelly G. Roberts</i>	Date <i>9/14/16</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Lambe 1E (Recomplete)**

API #30-045-33881

Blanco MV/Basin DK

Page Two

**7/27/2016** MIRU BASIC 1583.

**7/28/2016** ND WH. NU BOPE. PT BOPE. Test-OK. TOOH w/2 3/8" tubing. TIH w/gauge ring & set CBP @ 5450'.

**7/29/2016** PT CSG to 4000#/30min. Test-OK. ND BOPE. NU WH. RD RR @ 13:00hrs on 7/29/2016.

**8/4/2016** RU W/L. Perf **Point Lookout** w/.34" diam.-2SPF @ 5414', 5410', 5408', 5404', 5226', 5218', 5208', 5206', 5204', 5190', 5188', 5186', 5184', 5178', 5162', 5160', 5158', 5156', 5142', 5136', 5128', 5126', 5124', 5122', = 25 holes.

**8/7/2016** RU HES. Acidized w/10bbbls 15% HCL. Frac w/ 946 Clean bbbls & 1233.4 SCF N2 @ 70Q Slickfoam / 100,300# 20/40 AZ Sand. Set CFP @ 5030'.

Perf **Menefee** w/.34" diam.-2SPF @ 4968', 4966', 4964', 4962', 4940', 4938', 4936', 4934', 4916', 4914', 4856', 4854', 4852', 4830', 4828', 4826', 4824', 4815', 4813', 4811', 4790', 4788', 4786', 4784', 4782', = 25 holes. Acidized w/10bbbls 15% HCL. Frac w/ 522 Clean bbbls & 546,107 SCF N2 @ 70Q Slickfoam / 23,200# 20/40 AZ Sand. Set CBP @ 4740'.

Perf **Chacra** w/.34" diam.-2SPF @ 4710', 4706', 4702', 4698', 4694', 4690', 4686', 4682', 4678', 4666', 4662', 4658', 4654', 4650', 4646', 4642', 4638', 4634', 4630', 4626', 4622', 4536', 4532', 4528', 4524', = 25 holes. Acidized w/ 10 bbbls 15% HCL. Frac w/ 1047 Clean bbbls & 1453 SCF N2 @ 70q Slickfoam / 126,580# 20/40 AZ Sand. Set CBP @ 4360'. RD HES & W/L.

**8/29/2016** MIRU BASIC 1583. ND WH. NU BOPE. Test BOPE-OK. TIH w/ 3 3/4" Mill. Tag CBP @ 4360'. Mill top of CBP and chase down 30'.

**8/30/2016** TIH. Did not tag CBP @ 4740'. Continue TIH. Did not tag CBP @ 5030'. Continue TIH. Tag at 5203'. Attempt to est. circulation. Unable to est. circulation after 2 hrs. POOH w/ 5 jts. Natural flow well. Attempt to est. circulation w/ no success. Pump foam sweeps. Established circulation @ 13:30 hrs. TIH w/ 5 jts. Est. circulation and mill plug @ 5203'. Fell through and TIH to 5390'. Mill plug & fill @ 5390'. C/O to 5430'. POOH to 5030'. Flow Test MV @ 06:00 hrs 8/31/16.

**8/31/2016** TIH, tag CBP and fill @ 5425'. Clean out CBP and fill to Dakota CBP @ 5450'. Mill out DK CBP. TIH and tag plug pieces and fill @ 7391'. TOOH. LD 3 3/4" Mill.

**9/1/2016.** TIH and tag @ 7390' (6' fill). PBTD @ 7396'. Land 235 jts 2 3/8", 4.7#, J-55 tbg set @ 7302' w/F-Nipple @ 7300'. ND BOPE. NU WH. RD RR @ 16:00 hrs on 9/1/2016.

**This well is currently producing waiting on RC C-104 approval.**

**Well now a MV/DK commingle per DHC 3791AZ**