RECEIVED

(505) 326-9700

Form 3160-5 (August 2007)

1. Type of Well

3a. Address

Surface

2. Name of Operator

Oil Well

TYPE OF SUBMISSION

X Notice of Intent

(Instruction on page 2)

Subsequent Report

PO Box 4289, Farmington, NM 87499

60

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

X Gas Well

Acidize

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Alter Casing

Casing Repair

Change Plans

UNITED STATES DEPARTMENT OF THE INTERIOR 2 2016 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SF-080246

SUNDRY NOTICES AND REPORTS ON WELLSnagement Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

ConocoPhillips Company

Other

Unit H (SENE), 1866' FNL & 677' FEL, Sec. 21, T29N, R9W

6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Florance 41N 9. API Well No. 30-045-35066 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Blanco MV / Basin DK 11. Country or Parish, State San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Temporarily Abandon Remedial Work

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

ConocoPhillips requests permission to perform remedial work on the subject well per the attached procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3

SEP 1 5 2016

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

L	No. 1 march	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Dollie L. Busse	Title	Regulatory Technician
Signature Milia Busse	Date	9/12/16
THIS SPACE FOR FE	DERAL O	DR STATE OFFICE USE
Approved by William Tambekon		Title Petroleum Engineer Date 9/13/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant	or certify	
that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	h would	Office FFO
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	y person knov	wingly and willfully to make to any department or agency of the United States any

ConocoPhillips FLORANCE 41N

Expense - Repair Bradenhead

Lat 36° 42' 46.238" N

Long 107° 46' 35.234" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run slickline to check for and remove any downhole equipment. If an obstruction is found and cannot be recovered, set a locking 3-slip-stop above the obstruction in the tubing.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water as necessary. Ensure well is dead or on vacuum.
- 4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
- 5. Pull one stand of TBG, PU and RIH with a Packer and pressure test the wellhead to 560psi. Notify the wells engineer of the test results. RU Tuboscope unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to ClC/engineering for further analysis.
- 6. PU 3-3/4" string mill and bit and CO to top perforations at 4,124' using the air package. TOOH. LD mill and bit. PU a RBP and set at 4,084'. Load the hole with fresh water and pressure test the CSG to 500 psi. Notify the wells engineer of the test results. If the CSG and the wellhead pressure tested, chart the 560psi pressure test for 30 minutes on a 2 hour chart with 1000lb spring. Contact the wells engineer with the test results and discuss plan forward. After repairs are made clean the well out to PBTD with the airpackage, If unable to CO to PBTD, contact Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure (detail below).

		Tubing and BHA Description		
Tubing Wt./Grade:	4.7#, J-55	1	2-3/8" Expendable Check	
Tubing Drift ID:	1.901"	1	2-3/8" (1.78" ID) F-Nipple	
		1	2-3/8" Tubing Joint	
Land Tubing At:	6,695	1	2-3/8" Pup Joint (2' or 4')	
KB: 15'	+/- 211	2-3/8" Tubing Joints		
		As Needed	2-3/8" Pup Joints	
		1	2-3/8" Tubing Joint	

8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbl. pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 min., then complete the operation by pumping off the expendable check. Note in WellView the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

Conece	Phillips		FLORA	NCE#4/IN		
istrict	Field Name		API J UWI	County	Stale/Pro	
SOUTH Iriginal Spud Date	MWDK COM Surface Legal Location	East/West I	3004535066 Distance (ft)	SAN JUAN EastiWest Reference	NEW M North/South Distance (ft) No	rth/South Reference
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