

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

AUG 29 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-333-1880
Facility Name: Chaco 2206 05A #436H	Facility Type Well Pad

Surface Owner Federal/BLM	Mineral Owner Federal/BLM	API No. 30-043-21226
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	05	22N	06W	939	North	357	East	Sandoval

Latitude N36.172384 Longitude W107.483868

**NATURE OF RELEASE**

Type of Release Crude oil	Volume of Release 5 bbl	Volume Recovered 5 bbl
Source of Release: Production Tank	Date and Hour of Occurrence 8/21/16 09:30 hrs	Date and Hour of Discovery 8/21/16 10:15 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

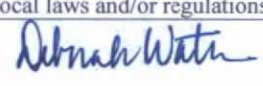
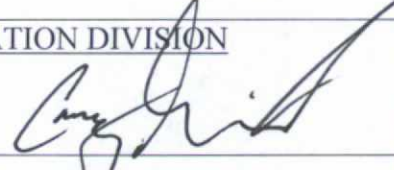
If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The production tank overflowed due to production tank transmitter failure. Spec truck recovered 5.0 bbl crude oil-all fluids recovered.

Describe Area Affected and Cleanup Action Taken.\*

- A spec truck recovered 5 bbl crude oil, 100% recovery.
- All fluids remained within lined secondary containment.
- Outside of tanks and containment were cleaned.
- Inspection of liner conducted on 8/26/16-liner in good condition/no tears observed.
- No further actions recommended.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 9/16/16	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/26/2016	Phone: 505-333-1880	

\* Attach Additional Sheets If Necessary

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