

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

McElvain Oil and Gas Properties, Inc.

3a. Address

1050 17th Street Suite 1800 Denver, CO 80265

3b. Phone No. (include area code)

303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1650' FWL Sec. 26 T26N R2W NMPM

5. Lease Serial No.

NM103556

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wildfire SWD #1

9. API Well No.

30-039-24072 3

10. Field and Pool, or Exploratory Area
SWD, Morrison, Entrada

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/2003: Perform MIT test. Pressure tested annulus to 360 psig for 30 minutes. Test witnessed by NMOCD representative Bruce Martin. Test report attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John D. Steuble

Title **Engineering Manager**

Signature

John D. Steuble

Date **5/28/2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

S. Brian Davis

Division of Multi-Resources

Title

Date

JUN 10 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6176
[http://emnr.state.nm.us/ocd/District II/District.htm](http://emnr.state.nm.us/ocd/District%20II/District.htm)

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 5-21-03 Operator Mc Elvain O+G API # 30-039-24073
Property Name Wildfire SWD Well # 1 Location: Unit N Sec 26 Twn 26 Rge 2

Land Type:

State _____
Federal _____
Private X _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal X _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. 0 _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

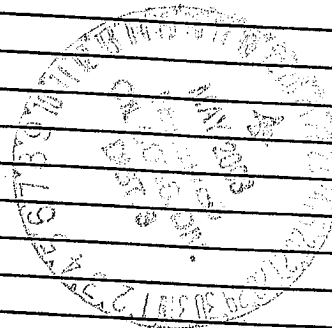
Max. Inj. Pres. _____

Pressured annulus up to 360 psi. for 30 mins. Test passed ~~failed~~

REMARKS:

RECEIVED
MAY 26 2003

McELVAIN OIL & GAS
PROPERTIES INC.



By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

REVISED 11-17-98

