

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hart Oil and Gas Inc.

3a. Address
P.O. Box 307 - Farmington, N. M. 87499

3b. Phone No. (include area code)
(505) 326-1163

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL
TWP/LAT RGE/LON SEC QTR
34N 17W 5 SENE

5. Lease Serial No.
14-20-603-65

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Navajo TI "M" #302

9. API Well No.
300451108800S1

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, N. M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged on 4-22-03.
(See attached)



RECEIVED
2003 JUN -3 PM 3: 22
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Gina M. Saied** Title **VICE-PRESIDENT**

Signature *Gina M. Saied* Date **05/31/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 05 2003

NMOCD

FARMINGTON FIELD OFFICE

Rig No. #9

Date 4-22-03 Day Tue

Well Name WAVATO m #302

Company HART OIL & GAS

Travel

9 1/2
Hrs

Travel

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	TRAVEL TO LOC.
7:00	7:30	START RIG & EQUIP. HOLD SAFETY MEET (TAPIC) P-U T89
7:30	8:15	N-U 4 1/2" X 8 5/8" HEAD. XO FOR 1 1/4" T89
8:15	8:45	TANK & P-U 1 1/4" IT T89 & STACK OUT @ 1,119' (A-PLUS WORKSTAND)
8:45	9:15	WAIT ON HART WATER TRUCK TO CIRCULATE INTO
9:15		CIRCULATE HOLE CLEAN WITH 8 BBL WATER. PLUG #1 MIX & PUMP 48 SKS
	9:45	CEMENT WITH 1% CASH FROM 1,119' TO TOC @ 499'
9:45	10:15	L-O ALL THE T89
10:15	12:30	WOC
12:30	1:00	FIN T89 TOC @ 604' PULL UP HOLE PERF 3-HSC HOLES @ 150'. POOH.
1:00		BREAK CIRCULATION OUT THE B-H WITH 9 BBL WATER. PLUG #2 MIX & PUMP 81 SKS CEMENT, FROM 150' NO CEMENT RETURNS TO SURFACE
	1:45	RAN OUT OF CEMENT.
1:45	2:45	WAIT ON MORE CEMENT
2:45		PL #2 MIX & PUMP 112 SKS CEMENT, FROM 150' WITH 9000 CEMENT
	3:30	RETURNS OUT THE B-H.
3:30	4:00	CUT OFF W-H. SET MARKER WITH 4 SKS CEMENT ALL FOR MARKER
4:00	4:30	R-O RIG & CEMENT EQUIP. MCH.
4:30	5:30	TRAVEL TO FARMINGTON
		(11 1/2 HRS)
		W: ASHLEY W/BLM & B. FREEMAN W/EPA ON LOC.

Fuel & Motor Oil _____ Water Hauled 1-LOAD A-PLUS
 Rental Equipment _____ Cement Retainers _____
 Cementing P-#1 - 48 SKS P-#2 193 SKS MARKER 4 SKS
 Wireline 3-HSC HOLES @ 150' W-L B.S.

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whiteley	50		
Operator	S. STUART	20		11 1/2
Helper	B. STUART			11 1/2
Helper	C. CLARK			11 1/2
Helper	L. MAZE #265 TR YACD LHC			12 1/2
Trainee				