

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.

30-045-30858

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Hoodoo

8. Well Number
001

9. OGRID Number
211591

10. Pool name or Wildcat
Basin Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

GeoMet Operating Co. Inc.

3. Address of Operator

5336 Stadium Trace Parkway Ste. 206, Birmingham, AL 35244

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 16

Township 25N Range 13W

NMPM San Juan, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6322' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the current wellbore configuration of the Hoodoo #1 well. GeoMet proposes to plug and abandon this wellbore in the following manner.

RU workover unit and RIH to place end of tubing at 1270'. Place 100' cement plug from 1170-1270'. Pull end of tubing to 940' and cement from 740-940'. Pull end of tubing to 179' and cement from 179' to surface. Cut off casing 3' below ground level and place a 4" x 10' dry hole marker in cement top.

The location will be restored as stipulated by State regulations. A GeoMet representative will contact your office to schedule a final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hollingshead TITLE Reservoir Engineer DATE JUN 13 2003

Type or print name John Hollingshead Telephone No. 205-425-3855 ext. 116

(This space for State use)

APPROVED BY Chad R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 13 2003

Conditions of approval, if any:

Hoodoo No. 1

Wellbore Configuration

Location: 660' fnl & 660' fel (ne ne)
Sec 16, T25N, R13W
San Juan Co, New Mexico

Elevation: 6,322' GL
6,327' RKB

Prepared by: Connie Dinning

Cretaceous

Undif. Tertiary - Surface

Top of Cmt @ Surface

Surface Bit Size - 8-3/4"

7" 23# Surface @ 134' KB w/ 60 sx (71 cf) Class B, circ to surface

Fruitland - 920'

Bit Size 6-1/4"

2-3/8" EUE 4.7# J55 Prod Tubing, w/ PS, SN, tail jt

© 12 81

Main Coal - 1221'

Pictured Cliffs - 1276'

Fruitland Coal Perforations: 1221' - 1238', 1244' - 1258' 3 spf, 0.34", total 93 holes

4-1/2" 11.6# J55 LTC Production Csg @ 1522' w/ 135 sx (278 cuft)
Class B w/ 2% Sodium Metasilicate followed by 85 sx (100 cf) Class B

TD @ 1522' KB

PBTD @ 1479' KB