

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

**\*Update Well Record Form C-103**  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23550
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Huntington Energy, L.L.C.		6. State Oil & Gas Lease No. E-809-15
3. Address of Operator 908 N.W. 71 <sup>st</sup> Street, Oklahoma City, OK 73116		7. Lease Name or Unit Agreement Name Canyon Largo Unit NP
4. Well Location Unit Letter <u>P</u> : <u>790</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 182
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6648' GL		9. OGRID Number 208706
		10. Pool name or Wildcat Devils Fork Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*Update Well Record:

4/10/12: MIRU, LD 3 rods. Hook up hot oiler. Pressure up to 400 psi. Work rods. POOH with 228 3/4" rods. Drop standing valve. Test tbg. Close well in for night.

4/11/12: Tbg & Csg 0 psi. ND WH, NU BOP, RU floor. TOO. Replace Seat nipple and bottom 2 jts and TIH w/mud anchor. Perf sub, seat nipple, total of 174 jts of 2 3/8" 4.7# 8rd EUE tbg 5760', tbg string @ 5785'. RD floor, DN BOP, NU WH, drop standing valve. Pressure test tbg to 1000 psi. Held OK. Close well in for night.

4/12/12: Tbg 0 psi, Csg 26 psi. Fish standing valve. RIH w/ pump and rods. Long stroke pump good. Pump action good. RD.

OIL CONS. DIV DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 8/19/2016

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/16/16  
 Conditions of Approval (if any): A

# Canyon Largo Unit NP 182

CURRENT  
Rio Arriba, NM  
Sec 2-T24N-R7W  
790' FSL & 790' FEL

Today's Date: 8/19/2016  
Spud: 9/22/84  
Completed: 10/19/84  
API: 30-039-23550  
DF Gallup  
State Lease #-809-15

GL: 6648'  
KB: 6661'

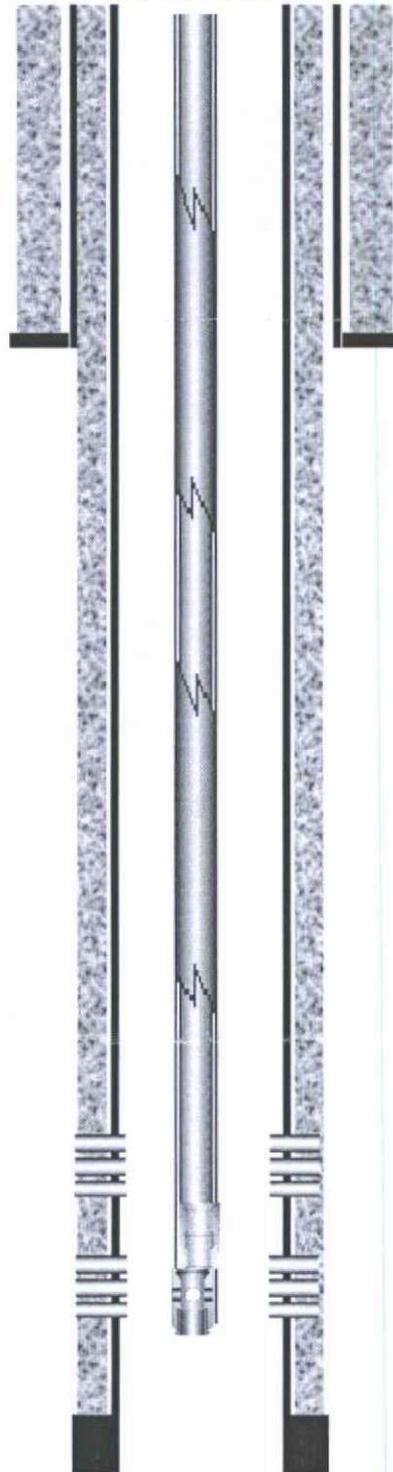
Surface Casing:  
8-5/8" 24# J-55 set @ 212'  
170 sxs (350 ft3) of Class B

Completion 5542' - 5775':  
Maxi 0-74 gelled oil.  
127,500# 20/40 sand, 1397 bbls oil

Gallup Perfs:  
5542, 5566, 5578, 5613  
5615, 5617, 5629, 5642  
5644, 5646, 5659, 5736  
5757, 5759, 5761, 5775  
16 Holes .34" Diameter

Tubing:  
2-3/8" 4.7# 8rd EUE 174 JTS @ 5760',  
Tbg string @ 5785'.

Production Casing:  
4-1/2" 10.5# J-55 set @ 5859'  
225 sxs (275 ft3) Class H & 700 sxs (1442 ft3) Class B,  
100 sx (122 ft3) Class H



PBTD 5815' KB

TD 5870' KB