

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3
SEP 28 2016

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status:
PRELIMINARY
FINAL
REVISED

EP

Commingle Type Surface <input type="checkbox"/> Downhole <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>	Date: 5/1/2016 API No. 30-039-26300 DHC No. DHC-159AZ Lease No. FEE
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Well Name SAN JUAN 29-5 UNIT	Well No. #60M
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Unit Letter	Section	Township	Range	Footage	County State
D	32	029N	005W	879 FNL & 325 FWL	Rio Arriba County, New Mexico

Completion Date	Test Method Historical <input checked="" type="checkbox"/> Field Test <input type="checkbox"/> Projected <input type="checkbox"/> Other <input type="checkbox"/>
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Formation	Gas	Percent	Condensate	Percent
MESAVERDE		61%	4.55 BBL/MMCF	100%
DAKOTA		39%	0 BBL/MMCF	0%

Justification of Allocation:
 The SAN JUAN 29-5 UNIT #60M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated consdate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.

Approved By	Date	Title	Phone
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