Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	SUNDRY	NOTICE	SAND	REPO	RTS	ON	<b>NELLS</b>	
-		in farms for			-1-111	4-		_

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMSF079366

5. Lease Serial No.

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If Indian, Allottee of Trioe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree 892000916A	ement, Name and/or No.		
Type of Well     Oil Well	er				Well Name and No.     RINCON UNIT 10	8P		
Name of Operator     CHEVRON MIDCONTINENT,	Contact:	APRIL E PO chevron.com	HL		9. API Well No. 30-039-27245-0	00-C1		
3a. Address 332 ROAD 3100 AZTEC, NM 87410		3b. Phone No Ph: 505.33	o. (include area code 33.1941	)	10. Field and Pool, or BASIN DAKOTA BLANCO MESA	A		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			11. County or Parish,	and State		
Sec 19 T27N R6W NESE 264 36.559195 N Lat, 107.500061					RIO ARRIBA CO	OUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE O	FACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	ition	□ Well Integrity		
Subsequent Report	☐ Casing Repair	Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	g and Abandon	☐ Tempora	arily Abandon			
61	☐ Convert to Injection	Plug	g Back	☐ Water D	isposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi THIS WELL WAS RECENTLY 8/21/2016 Time Log MIRU. TEST BOPE. 250 PSI L NO VISIBLE LEAKS @ SURF. 8/22/2016 PUMPED 5 BBLS DWN TBG, TAG FILL @7478'. CLN OUT TST VOID T/1500 PSI /15 MIN WELLBORE DIAGRAM ATTAC	operations. If the operation reandonment Notices shall be file nal inspection.)  CLEANED OUT.  CO / 2400 PSI HI/ HELD SACE. PUMPED 9 BBLS.  13 BBLS DWN CSG. T/7509'. EOT @7385'. RIS = GOOD. RDMO.  CHED.	sults in a multipled only after all  MINS EA = HANGAR RU	GOOD.  GOOD.  JBBER SEAL TO	ompletion in a n ling reclamation	ovi interval, a Form 3160, have been completed, a OIL CONS	0-4 shall be filed once		
<ol> <li>I hereby certify that the foregoing is</li> <li>Commit</li> </ol>	Electronic Submission #3 For CHEVRON M tted to AFMSS for process	IDCONTINEN	T, LP, sent to the	Farmington				
Name (Printed/Typed) APRIL E P	OHL		Title REGUL	ATORY SPE	CIALIST			
Signature (Electronic S	ubmission)		Date 08/31/2	016				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .			
Approved By ACCEPT	ED		WILLIAM Title PETROLE	TAMBEKOU UM ENGINE	ER	Date 09/07/2016		
Conditions of approval, if any, are attached bertify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the		Office Farming	ton				
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s				willfully to mal	ke to any department or a	agency of the United		

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Wellbore Schematic

e Nan	n 108P	Rincon Unit	Fied Name Rincon					Susiness unt Mid-Continent				
		- Original Hole, 8/24/2015 11:12:35 AM	Job Details			WALL.	1,000			A Prior		e de la
D TC		Vertical schematic (actual)	Major Rig Wi	Job Catego			8/21/	Start 2016	Date	8/22/2	g Unit En	5 Date
9					(110)	Sept.	0/21/	2010		UIZZIZ	010	
		Tubing Hanger; 15-16; 0.80; 2-1; 7	Casing Strin	gs		T	17000		ALC: NO		T	Set De
٠,	M M	116, 2.375 Wellnead Joint, 15-16, 1.20, 3-1, 4 1/2	Cag Di	is .	QD (In)		32.30		/ade	Top Thre	ad (1	MD) (80
27		4000	Surface Intermediate	Casino	9 5/8	1		H-40 K-65	F COLUMN			2.6
	## # W	Cases Jose 15-307 377 07 5-1 9	1	Casing	2,000		20,00	14-00				
	器 落 卷	Casing Joint, 15-387; 372.00; 1-1; 9 50; 9,000	Production 0	Casing	4 1/2	N I I I	11.60	L-80	1000	Land Marie		7,
17.7	- W- W W	Casing Joint 15-2,638; 2,623.00; 2-1; 7, 5,499 Tubing; 16-7,564; 7,368.65; 2-2: 2:38	<b>Tubing Strin</b>	gs			TER.				5/67/11	591.1
16-		[1.995]	Tubing set at 7,385.6ftOTH on 8/22/2016 08:00								A STATE	
***		Casing Joint, 16-7,514; 7,497.80; 3-2; 41/2, 4,000	Tubing Descriptor				Run Date 8/22/2		7,370.		5et Depth 7.385.6	
-	<b>3</b>			item Des		J%	00 (Iri)	Wit (Ibit		Len (t)		tm (flOT
10.0	- 2		Tubing Hang	a .		1	7 1/16	File		AND DESCRIPTIONS OF THE PERSON NAMED IN	.80	1
124	7	-Cased Hole: 4,752-4,754; 316/2004	Tubing			234	2 3/8	4.70	J-55	7,368	2000	7,38
			Seating Nipp			1	2 3/8				10	7,38
77.0	555	-Cased Hole: 4,771-4,774, \$16,2004	Perforations			Shot	1					
75.0		- Casa rige 4/1-4/14 \$16204	Date	Top (BOTH)	Sim chromas	Dens (shots/ft)	Entere	od Shot		Linked	Tone	
W0.0			3/16/2004	4,752.0	4,754.0	1.0	_		MesaV	erde Orig		e
	100	-Cased Hole: 4,792-4,793: 3/16/2004	3/16/2004	4,771.0	4,774.0	1.0	_	_	ACCRECATE VALUE OF THE PARTY OF	erde, Origi		
960	- 38		3/16/2004	4,792.0	4,793.0	1.0		_	September 1997	erde, Origi		_
100	2		3/16/2004	5,042.0	5,045.0	1.0		4	MesaV	erde, Origi	nal Ho	e
	100	Cased Hole: 5,042-5,045; 3/16/2004	3/16/2004	5,083.0	5,086.0	1.0		_	_	erde, Origi	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, which i	
***	200	1	3/16/2004	5,104.0	5,107.0	1.0		_	Management of the last	erde Origi	EUCHTET BEFORE	-
444		Maria de la companya della companya	3/10/2004	5,209.0	5,211.0	1.0				erde, Origi		
44.0		Cased Hole; 6,083-6,086; 3/16/2004	3/10/2004	5,262.0	5,265.0	1.0	_	4	<b>BOAFLINGSARGO</b>	erde, Origi	Mineral Williams	
			3/10/2004	5,285.0	5,287.0	1.0		_	APRIL DE LOS DELOS DE LOS DE L	erde, Origi erde, Origi	_	
0.00		The same that th	3/10/2004	5,529.0	5,532.0	1.0				erde, Origi		_
00	100	Cased Hole: 5.104-5.107; 3/15/2004	9/18/2003	7,273.0	7,503.0	1.0		_		Original h	THE REAL PROPERTY.	
			Other String		The second of	100	_		o mile om		1979	
08.0		1	Run Date	Pull Date	Set D	epin (fich)	HJ			Com	4000	G.A.
***		Cased Hole: 5,209-5,211; 3/10/2004		l billion								
			Other In Hol	е		-		_				
42.		Cased Hole, 5,252-5,265, 3/10/2004	Des	Top (ftc)		0 8	Run Date	Pi	II Date		Com	
48.	-	<b>B</b>	Fill (Sand / M	ud/ 7,48	7.4 7,50	9.0 2/2	3/2016	8/22	/2016	Cleaned of		ill.
167			Debris)				-			Tagged @	21009.	
	34	Cased Hole, 5,285-5,287, 3/10/2004										
67.1												
081		A CONTRACTOR OF THE CONTRACTOR										
66-	100	Cased Hole: 5,305-5,309: 3/10/2004										
ONS	30	1 th	-11									
922		Cased Hole; 5,529-5,532; 3/10/2004										
- 1	un		4									
73.0												
163	N. C.											
aca .			- 11									
		Seating Nipple: 7,384-7,386, 1,10; 2-3, 2,36; 1,875										
48.2		Cased Hole: 7,275-7,503: 916/2003										
		No.										
004												
1054	992											
2064 2064	2000	The state of the s										