

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **3/24/2016**  
API No. **30-045-35187**  
DHC No. **DHC3599AZ**  
Lease No. **FEE**

Well Name  
**Hudson**

Well No.  
**#5M**

Unit Letter | Section | Township | Range | Footage  
**Surf- C** | **17** | **T031N** | **R010W** | **893' FNL & 1587' FWL**  
**BH- D** | **17** | **T031N** | **R010W** | **1172' FNL & 671' FWL**

County, State  
**San Juan County,  
New Mexico**

Completion Date: **11/14/2014**  
Test Method:  
HISTORICAL  FIELD TEST  PROJECTED  OTHER

| FORMATION        | GAS | PERCENT    | CONDENSATE | PERCENT    |
|------------------|-----|------------|------------|------------|
| <b>MESAVERDE</b> |     | <b>50%</b> |            | <b>94%</b> |
| <b>DAKOTA</b>    |     | <b>50%</b> |            | <b>6%</b>  |
|                  |     |            |            |            |
|                  |     |            |            |            |

JUSTIFICATION OF ALLOCATION: **Final (6<sup>th</sup>) Allocation.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY                | DATE           | TITLE    | PHONE        |
|----------------------------|----------------|----------|--------------|
| X <i>Ephraim Schofield</i> | <b>4/13/16</b> | Engineer | 505-326-9826 |
| Ephraim Schofield          |                |          |              |

OIL CONS. DIV DIST. 3

SEP 28 2016

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