RECEIVED

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 2 7 2016

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT				Expires: March 31, 2007		
				5. Lease Seria		
SUNDRY	NOTICES AND	REPORTS ON W	Farmington Field Offi ureau of Land Manage	NMSF-0787	763	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, A	Allottee or Tribe Name	
abandoned well	I. Use Form 3160	-3 (APD) for suc	h proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. 78407E		
1. Type of Well						
i e e e e e e e e e e e e e e e e e e e				8. Well Name and No.		
Oil Well Gas Well Other				Rosa Unit	#41B	
2. Name of Operator				The second second second second	9. API Well No.	
WPX Energy Production Company, LLC				30-039-27014		
3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include area cod 505-333-1816		e area code)	10. Field and Pool or Exploratory Area Blanco MV / Basin DK			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
725' FSL & 1210' FEL SEC 6 31N 5W				Rio Arriba, NM		
373' FSL & 292' FWL SEC 5 31N 5W						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	JBMISSION TYPE OF ACTION					
C Nation of Taxant	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
					Other	
Subsequent Report	Casing Repair	New Constructio	n Recomplete		COMMINGLE MV/DK	
Subsequent Report		_			Delivery	
	Change Plans	Change Plans Plug and Abandon Temporarily Al			bandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al		
all pertinent markers and zo subsequent reports must be	leted Operation: Clearly losal is to deepen directions. Attach the Bond un- filed within 30 days followal, a Form 3160-4 must	onally or recomplete hor der which the work will owing completion of the be filed once testing ha	rizontally, give subsurface lo be performed or provide the involved operations. If the is been completed. Final Ab	ocations and mea- e Bond No. on fill operation results andonment Notic	sured and true vertical depths of le with BLM/BIA. Required in a multiple completion or ses must be filed only after all	
The MV/DK Commingle w	as delivered on 9/2	1/16 @ 1147. Flov	w rate @ 475.			
Static Pressure: 48	O					
Flow Rate: 475	OIL CONS. DIV DIST, 3			ACCEP	TED FOR RECORD	
Well Pressures:						
Tubing: 134		OCT 0 3 2016	SE	P 2 8 2016		
Casing: 135			FARMIN	GTON FIELD OFFICE		
MV: 74%					GTON FIELD OFFICE Kou	
DK: 26%						
DR. 2070						
14. I hereby certify that the foregoing	ing is true and correct.					
Name (Printed/Typed) Lacey Granillo			Title Desmitting Teeb III			
Lacey Granillo Title Permitting Tech III						
Signature M	'UVI	١,	Date 9/27/16			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	P					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date