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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

OCT 07 2016

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 2000' FEL SEC 29, T27N, R3W

5. Lease Serial No.
Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 92 #18A

9. API Well No.
30-039-29943

10. Field and Pool or Exploratory Area
Blanco MV

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request MIT/TA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX requests to conduct a MIT in order to keep the well in TA status per attached procedure and wellbore diagram.

The last MIT was done on 12/7/11. WPX would like to save the well for possible future development.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

* TA approved until 11/01/2017

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 10/5/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekas

Title Petroleum Engineer

Date 10/6/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Legacy MIT Procedure

Well: Jicarilla 92 #18A

API: 30-039-29943

Location: Rio Arriba County, New Mexico

S-T-R: 29-27N-3W

Date: 5Oct16

Objective: Conduct Mechanical Integrity Test (MIT)

AFE: N/A

EH&S Notes:

- ✓ Personnel Safety is the number one job, no exceptions.
- ✓ Please follow appropriate WPX Energy contractor protocols for this job plan. (Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be found in the WPX Energy Contractor Guide.)
- ✓ Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10 ppm will require work to stop and the situation to be evaluated
- ✓ A Safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent. Please ensure these are documented per the WPX Contractor Guide.

Prior to Job:

- Notify NMOCD/BLM 24-48 hours prior to MIT such they can witness if they choose.
- Arrange for pump truck with chart recorder for MIT based on NMOCD/BLM witness availability.

Current Wellbore Status: Well is TA'd, CIBP @ 5,720'.

- Casing
 - 4-1/2" 11.6# K-55 LTC liner set @ 6,632'
 - TOL 4,259'.

Procedure:

- Ensure NMOCD/BLM is present to witness or has given authorization to proceed with MIT w/o witness.
- Tie pump onto casing. Load hole as needed to perform MIT-hole should be full. Conduct 500-550 psi MIT for at least 30 minutes, recording pressure with a chart recorder per regulatory requirements. Turn chart into NMOCD/BLM as required.

Notes:

- Ensure all JSA's, ECP's and Lockout procedures are in place for energized piping or equipment.

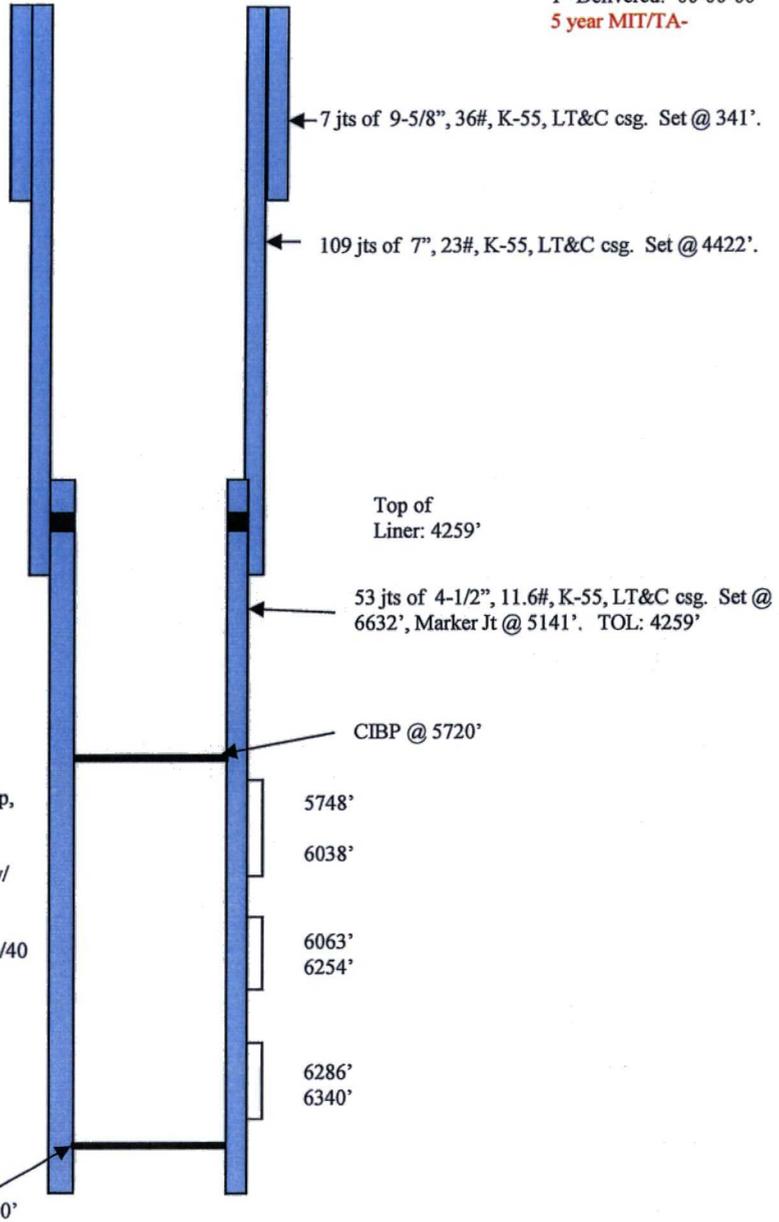
Jicarilla 92 #18A Blanco Mesa Verde

Spud Date: 02-03-09
 Completed: 03-25-09
 1st Delivered: 00-00-00
 5 year MIT/TA-

Location:
 1850' FNL & 2000' FEL
 SW/4 NE/4 Section 29 (G), T27N, R03W
 Rio Arriba Co., NM

Elevation: 7262' GR
API #: 30-039-29943

<u>Tops</u>	<u>Depth</u>
Fruitland	3810'
Pictured Cliffs	4010'
Cliff House	5741'
Menefee	5864'
Point Lookout	6171'
Mancos	6509'



CliffHouse/upper Menefee 5748'-6038' (50, 0.35" holes)
 Frac w/ 1239# 20/40 BASF, followed by 5000# Mono prop,
 followed by 5100# 20/40 BASF.

PLO/lower Menefee 6063'-6254' (60, 0.34" holes) Frac w/
 819# 20/40 BASF, followed by 5000# Mono prop

Lower PLO 6286"-6340" (25, 0.34" holes) Frac w/69# 20/40
 BASF, followed w/1640# Mono Prop, followed w/273#
 20/40 BASF

TD @ 6641'
 PBTD @ 6370'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8", 36#	200 sxs	240 cu.ft.	surface
8-3/4"	7", 23#	545 sxs	1330 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	250 sxs	342 cu.ft.	4290' (CBL)