

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-4454
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL K (NESW), 1370' FSL & 1875' FWL, Sec. 2, T30N, R5W		8. Well Name and No. CARSON SRC 4E
		9. API Well No. 30-039-30418
		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources recompleted this well in the MV formation and commingled it with the DK formation per the attached operations summary and wellbore diagram.

This well is now a MV/DK commingled per DHC 3958AZ.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

SEP 30 2016

OCT 05 2016

FARMINGTON FIELD OFFICE
BY: *Walter Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kelly G. Roberts	Regulatory Technician
Signature <i>Kelly G. Roberts</i>	Title
Date <i>9/30/16</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Carson SRC 4E (Recomplete)

API #30-039-30418

Blanco MV/Basin DK

Page Two

8/3/2016 – 8/11/2016 Remedial work (See CSG Repair Sundry submitted to BLM 9/6/16.) CBP Set at 6130' on 8/10/16.

9/21/2016 RU W/L. Perf **Lower Menefee / Point Lookout** w/.34" diam.-1SPF @ 5758', 5760', 5762', 5764', 5766', 5768', 5814', 5816', 5818' 5820', 5835', 5841', 5843', 5864', 5870', 5874', 5930', 6020', 6024', 6030', 6034', 6038', 6066', 6074', 6078' = **25** holes.

9/22/2016 RU HES. Acidized w/10bbls 15% HCL. Frac w/ 904 Clean bbls & 1496.5 SCF N2 @ 70Q Slickfoam / 100,300# 20/40 Premium White Sand. Set **CFP @ 5714'**.

Perf **Cliffhouse / Upper Menefee** w/.34" diam.-1SPF @ 5258', 5260', 5328', 5336', 5344', 5347', 5367', 5372', 5382', 5386', 5394', 5398', 5438', 5444', 5448', 5550', 5554', 5558', 5562', 5614', 5616', 5618', 5670', 5674', 5678' = **25** holes. Acidized w/10bbls 15% HCL. Frac w/ 1,055 Clean bbls & 1,560,479 SCF N2 @ 70Q Slickfoam / 100,780# 20/40 Premium White Sand. Set **CBP @ 5150'**.

9/23/2016 ND FRAC STACK. NU WH. RU Gas Sales Unit.

9/26/2016 MIRU Basic 1583. ND WH. NU BOP. PT BOP. Test – OK. TIH w/ 3 ¾" Mill. Tag **CBP @ 5150'**. Mill off top of plug and chase down 30'. PUH to 5075'.

9/27/16 Continue TIH. Tag @ 5106'. Est. circulation and mill plug. Fell through and TIH to 5700'. Mill plug parts @ 5700'. Continue milling through **CFP @ 5714'**. Fell through and continue TIH. Tag sand & plug parts @ 5900'. C/O sand & mill plug parts to **CBP @ 6130'**. POOH to 6065'. **Begin selling MV gas @ 15:20 hrs 9/27/16.**

9/28/16 Flow Test MV 4 hrs. TIH. Tag @ 6130' (no fill). Mill out DK **CBP @ 6130'**. Continue TIH. Tag @ 8062' (31' fill, PBTD @ 8092'). C/O fill to PBTD. TOOH. LD Mill. TIH to 6189'.

9/29/2016. TIH and tag @ 8092' (no fill). PBTD @ **8092'**. Land **258 jts 2 3/8", 4.7#, J-55 tbg set @ 8009'** w/F-Nipple @ 8007'. ND BOPE. NU WH. **RD RR @ 15:30 hrs on 9/29/2016.**

This well is currently producing waiting on RC C-104 approval.

Well now a MV/DK commingle per DHC 3958AZ