submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-07658 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on te das Bease 110.
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gallegos Canyon Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number	
2. Name of Operator			9. OGRID Number
BP America Production Company			9. OGRID Number 000778
3. Address of Operator			10. Pool name or Wildcat
737 North Eldridge Pkwy, 12.181A			
Houston, TX 77079			Basin Dakota
4. Well Location			
Unit Letter_K_:		line and <u>1777</u>	feet from the <u>West</u> line
Section 35 Township 29N Range 12W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5381'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING			
			The state of the s
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			<del>-</del>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Subject well has been P&A'd and we moved off location 09/13/2016. A below ground marker has been placed on location at:			
Latitude: 36.6802673	Subject a C-102 using a	current survey	Oli CONO DILLO
Longitude: -108.0716476 Out below and marker			
Latitude: 36.6802673 # Submit a C-102 using a current survey OIL CONS. DIV DIST. 3  Longitude: -108.0716476 for the below grade marker  Depth: 4 feet below ground level # also submit a detail alwaying SFP 2 2 2016			
also subility a wetalen progging Center & 20 2010			
Please see the attached wellbore diagram noting all plugs.			
Spud Date: 09/08/19	Rig Release Da	ate:	
Space.	Tag Release De		we had the state of
i i			
hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief
torio Oo	a	st of my knowledge	c and benefit
SIGNATURE DATE 09/20/2016			
T. C.1	F 7 . 11	0.1.1.01	DIJONE 201 000 5050
Type or print name			
For State Use Only			
APPROVED BY: Deputy Oil & Gas Ins.  Conditions of Approval (if any):  District #3  DATE 10-4-16			
Conditions of Approval (if any):  District #3			
Conditions of Approval (if any):			
Well is not in Plugged Status until Subsequets: PAA sundry Reid of april by OCD			
DIA SUNDAN JOE'S & aprile Mr DOD			
tall control was a sport of occ			

GCU 170-DK Dakota API #: 300450765800 Unit K - Sec 35 - T29N - R12W San Juan County, NM

GL: 5369 KB: 12'



Ojo Alamo Top: 87 Kirtland Top: 184 Fruitland Coal Top: 1092 Pictured Cliffs Top: 1330 Chacra Top: 2422' Mesaverde Top: 2880 Mancos Top: 4060 Gallup Top: 4952 2-3/8", 4.7#, J-55 @ 4390'-5792' Dakota Top: 5816

Cement Plug #6 Surface-400' Class G Cement, 27 sks, 5.5 bbls, 15.8# Surface Casing 12-1/4" Hole 8-5/8", 24#, J-55 ST&C @ 336, 250 sxs type A cmt

TOC: Surface (circ. 11bbls cmt) Sqz holes @ 850'-851' (1992) 240 sxs cls B cmt, tested to 1000# Cement Plug #5 847-1172' Class G Cement, 25 sks, 5 bbls, 15.8# Perforation: 1100'-1104', unable to inject @ 800 psi

Cement Plug #4 1172'-1330' Class G Cement, 39 sks, 8 bbls, 15.8# Cement Retainer @ 1330' Perforation: 1350'-1354', inject 6.5 bbls Class G @ 800 psi and 1.5 bbl/min

Cement Plug #3 2317-2442' [Chacra Top] Class G Cement, 10 sks, 2 bbls, 15.8# Cement Retainer @ 2442' Perforation: 2468'-2472', unable to inject @ 600 psi

CIBP @ 2530

Cement Plug #2 2809-2930 Class G Cement, 23 sks, 4.7 bbls, 15.8# Cement Retainer @ 2930'

Cement Plug #1 3885-4390 Class G Cement, 34 sks, 7 bbls, 15.8# DV tool @ 4174 2nd stage: 1000 sxs els C emt (lost circulation, no emt returns) Cement Retainer @ 4390 Top of fish (jet cut tbg) @ 4408'

2-3/8" TOC @ 5743'

2-3/8" x 4-1/2" TOC @ 4590

**Dakota Completion** 5820'-5832' (3spf) 5892'-5910', 5944'-5950' (2spf)

**Production Casing Data** 7-7/8" Hole 4-1/2", 10.5#, J-55 ST&C @ 6009

1st stage: 400 sxs cls C lead, tail w/ 100 sxs cls C neat cmt (circ. 10 bbls cmt)

Top of BHA fish @ 5893'

**Tubing Fish Details** 

Tbg CIBP @ 4600

PBTD: 5973' TD: 6009