

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM016155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SW63

8. Well Name and No.
WHITE GAS COM 1

9. API Well No.
30-045-07982-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**
Email: **Toya.Colvin@bp.com**

3a. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE**
HOUSTON, TX 77079 3b. Phone No. (include area code)
Ph: **281-366-7148**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T29N R13W SWSE 1190FSL 1490FEL
36.708084 N Lat, 108.189194 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP respectfully requests to re-perforate the subject well.

Please see the attached gas capture plan and procedure including wellbore diagrams and C-102 plat.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

**Notify NMOCD 24 hrs
prior to beginning
operations**

OIL CONS. DIV DIST. 3
SEP 28 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351898 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/23/2016 (16WMT0444SE)

Name (Printed/Typed) **TOYA COLVIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **09/20/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **WILLIAM TAMBEKOU**

Title **PETROLEUM ENGINEER**

Date **09/23/2016**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM**

**If perforations are above or below
existing perfs please file: c-104 and
Completion Report to include new perfs
before returning to production**

NMOCD

White GC 001-DK

API # 30-045-07982-00

Location: Unit O - Sec 22 - T29N - R13W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to pull the current completion, add Dakota perforations, frac the Dakota formation, install artificial lift, and return the well to production.

Basic job procedure

1. Pull tubing
2. Selectively perforate Dakota formation (+/- 5646'-5788' KB gross interval)
3. Fracture stimulate Dakota formation
4. Cleanout to 5852'
5. Run production tubing
6. Run pump and rods
7. Return well to production



Current WBD

Ground Elevation
KB 5280'

White GC 001
Dakota
API # 3004507982
Sec 22 T29N R13W
San Juan County, NM

Well History

8/18/61: Spud date
9/2/61: Completion date
4/11/03: Cleaned out 68' of fill. Test casing from 5680'
to surface. Landed tubing at 5769'.

TOC: circulated 140 sx

Surface Casing Data

12 1/2" hole
8 5/8", 24# @ 441'
375 sx cmt

TOC: Circulated 80 sx

Stage tool @ 1372'

Formation Tops

Pictured Cliffs
Mancos
Dakota

End of Tubing @ 5769'

Dakota Perforation Data

5753-5758 6 spf
5770-5775 6 spf
Frac'd w/ 40,000gals wtr, 40,000# sand
Breakdown 1100 psi
Avg Treating pressure 2500 psi
Avg Inj 37 bpm

Production Casing Data

7 7/8" hole
4 1/2", 9.5 @ 5857'
Stage 1: 375 sx cmt
Stage 2: 500 sx cmt

5818'
5857'



Proposed WBD

Ground Elevation
KB 5280'

White GC 001
Dakota
API # 3004507982
Sec 22 T29N R13W
San Juan County, NM

TOC: circulated 140 sx

Surface Casing Data

12 1/2" hole
8 5/8", 24# @ 441'
375 sx cmt

TOC: Circulated 80 sx

Stage tool @ 1372'

Formation Tops

Pictured Cliffs
Mancos
Dakota

3/4" Rods to surface
2"x1.5"x14' RWAC

F nipple @ 5825'
End of Tubing @ 5839'

Dakota Perforation Data

5646-5686 6 spf
5744-5788 6 spf

Production Casing Data

7 7/8" hole
4 1/2", 9.5 @ 5857'
Stage 1: 375 sx cmt
Stage 2: 500 sx cmt

PBTD: 5852'
TD: 5857'

16			<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Tova Colvin</i> 7/25/16</p> <p>Signature Date</p> <p>Tova Colvin Printed Name</p> <p>Tova.Colvin@bp.com E-mail Address</p>
			<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>
		<p>1190'</p>	<p>1490'</p>