Submit 1 Copy To Appropriate District Office	State of New Mexico		**Form C-103**
	Energy, Minerals and Natural Resources		Revised July 18, 2013

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-08080

5. Indicate Type of Lease
STATE ☐   FEE X☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well X☐ Other

7. Lease Name or Unit Agreement Name
Martin

8. Well Number #1

2. Name of Operator
Elliott A. Rigg

9. OGRID Number

3. Address of Operator
1690 N. Butler Avenue, Farmington NM 87401

10. Pool name or Wildcat
Aztec - Fruitland

4. Well Location

Unit Letter	H	1470	feet from the N line and	1180	feet from the E line
Section	24	Township 29N	Range	11W	NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X☐		REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Elliott A. Riggs, Operator,   proposes to Plug and Abandon the above well per the attached Plug and Abandonment Procedure and BLM reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, Riggs will use a closed-loop system during operations.

≠ Run a CBL and submit it for review /approval prior to cementing Fruitland plug.

≠ Extend plug #3 up to 460'

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3
SEP 2 2 2016

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas J. Smith   TITLE Agent   DATE 9/21/2016

Type or print name Thomas J. Smith   E-mail address: tjsmith1940@gmail.com PHONE:
For State Use Only

APPROVED BY Brandon Powell   TITLE Deputy Oil & Gas Inspector, District #3   DATE 10-4-16
PV

3

Martin #1
Current
Aztec – Fruitland Basin
1470' FNL, 1180' FEL, Section 24, T-29-N, R-11-W
San Juan County, NM, API #30-045-08080

Today's Date: 9/7/16
Spud: 6/30/58
PC Completion: 7/8/58
Elevation: 5482' GI
            5490' KB

10.25" hole

Ojo Alamo @ 604'

Kirtland @ 738'

Fruitland @ 1388'

Pictured Cliffs @ 1752'

6.75" hole

8.625" 38# Casing set @ 105'
Cement with 160 sxs, circulated

2.375" tubing at 1465'

TOC unknown, did not circulate

Fruitland Perforations:
1525' – 1557'

4.5", 9.5#, Casing set @ 1805'
Cement with 250 sxs

TD 1825'
PBTD 1750'

Martin #1
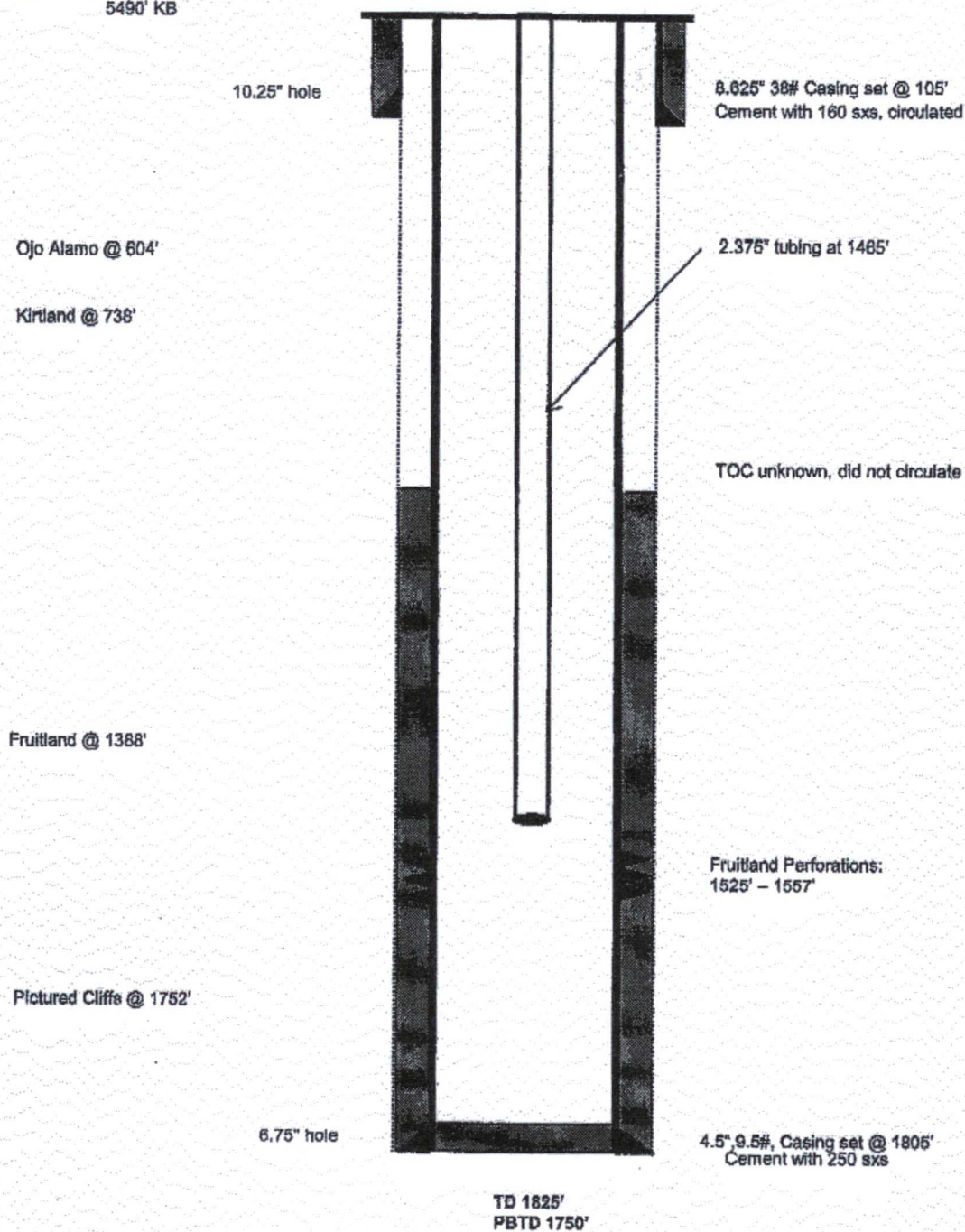### Proposed P&A
Aztec – Fruitland Basin
1470' FNL, 1180' FEL, Section 24, T-29-N, R-11-W
San Juan County, NM, API #30-045-08080

Today's Date: 9/7/16
Spud: 6/30/58
PC Completion: 7/8/58
Elevation: 5482' GI
            5490' KB

Plug #4: 155' – 0'
Class B cement, 45 sxs

10.25" hole

8.625" 38# Casing set @ 105'
Cement with 160 sxs, circulated

Perforate @ 155'

TOC unknown, did not circulate

Ojo Alamo @ 604'

Plug #3: 788' – 554'
Class B cement, 22 sxs

Kirtland @ 738'

Plug #2: 1475' – 1338'
Class B cement, 15 sxs

Fruitland @ 1388'

Set CR @ 1475'

Fruitland Perforations:
1525' – 1557'

Pictured Cliffs @ 1752'

Plug #1: 1802' – 1702'
Class B cement, 15 sxs
(extra cement due to open
perforations)

6.75" hole

4.5", 9.5#, Casing set @ 1805'
Cement with 250 sxs

TD 1825'
PBTD 1750'