

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-039-07097
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 67
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Burlington Resources Oil Gas Company LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter A : 790 feet from the North line and 865 feet from the East line Section 14 Township 27N Range 6W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6293' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources would like to amend the approved procedure for remedial work on the subject well per the attached procedure addendum.

Spud Date: []

Rig Released Date: []

OIL CONS. DIV DIST. 3 OCT 13 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 10/17/2016

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/25/16

Conditions of Approval (if any):

AV

ConocoPhillips
SAN JUAN 28-6 UNIT 67
Expense - Evaluate Pressures

Lat 36° 34' 45.3" N

Long 107° 25' 47.964" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Run slickline prior to job and pull downhole equipment. If tubing is not clear, set a locking 3 slip stop above the obstruction. **Notify regulatory agencies prior to starting work.**
2. MIRU workover rig. Check casing, tubing, intermediate and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. Record pressure test in Wellview. PU tubing and remove tubing hanger. Tag fill and notify engineer.
5. PU tension packer and set shallow in tension. Pressure test above packer to confirm wellhead seals are holding. If pressure holds solid, proceed with job. If not, notify engineer.
6. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
7. TIH with a 5-1/2" RBP and packer in tandem. Set RBP at 4624'. Set packer above RBP and pressure test RBP. If RBP passes test, unset packer and load the hole. Pressure test the 5-1/2" casing above RBP to surface. **Contact Wells Engineer and Superintendent with results and discuss plan forward.** Consider running CBL.
8. TIH with retrieving head, unload the well with the air package, and retrieve RBP at 4624'. Clean out well if necessary.
9. TIH with tubing using Tubing Drift Procedure.

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 5300'
KB: 10'

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 173	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

NOTE: See attached procedure addendum

Well Procedure Addendum

Changes listed below will be implemented on the following wells:

- San Juan 28-7 Unit 22
- San Juan 28-7 Unit 226
- San Juan 28-7 Unit 241E
- Johnston A 13M
- San Juan 28-6 Unit 107
- San Juan 28-6 Unit 67
- San Juan 29-7 Unit 190
- Florance 41N

Procedure changes:

- Prior to tripping/scanning out with the production tubing, a plug/packer will be set shallow, just below the wellhead.
- A pressure test will be performed above the plug/packer to test the wellhead.
- If the wellhead leaks, replace the wellhead.
- Monitor intermediate/bradenhead pressure for 30 minutes. Notify NMOCD of pressures.
- If intermediate/bradenhead pressure are at an acceptable level per NMOCD, land tubing and move off (No mechanical integrity test will be conducted).
- If leaks are thought to be somewhere other than the wellhead, proceed with the original procedure as planned.

Current Schematic

API/ UWI 3003907097	Surface Legal Location 014-027N-006W-A	Field Name BLANCO MESA/VERDE (INDICATED)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,293.00	Original KB/RT Elevation (ft) 6,303.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,303.00	KB-Tubing Hanger Distance (ft) 6,303.00	

Original Hole, 8/5/2016 9:44:19 AM

