

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1340' FNL & 2349' FEL, Sec. 25, T28N, R5W

5. Lease Serial No.

SF-079520-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-5 Unit

8. Well Name and No.

San Juan 28-5 Unit 46

9. API Well No.

30-039-07342

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/16/2016 Contacted Brandon Powell/OCD (Jamie Joe/BLM onsite) re change of approved procedure to tag csg @ 1222', cut @ 1215' & set CR @ 1205'. Rec'd verbal approval to proceed. Contacted Jack Savage/BLM & Brandon Powell/OCD re 2 7/8" csg parted @ 775'. Propose set CR above part & increase volume below, possible perf 7". Will contact Brandon if cut locks up below CR. 9/20/2016 Contacted Jack Savage/BLM & Brandon Powell/OCD re Plug 2. Perf'd @ 755', set CR @ 700' & locked up w/110sx cmt leaving 80sx outside & 30 sx inside the 7" INT csg. Rec'd verbal approval to proceed w/surface plug.

The subject well was P&A'd on 9/21/2016 per the notifications above and attached report.

OIL CONS. DIV DIST. 3

OCT 17 2016

ACCEPTED FOR RECORD

OCT 12 2016

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

[Signature of Dollie L. Busse]

Date

10/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD PV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-5 Unit 46

September 21, 2016
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1340' FNL and 2349' FEL, Section 25, T-28-N, R-5-W
Rio Arriba County, NM
Lease Number: SF-079520-A
API #30-039-07342

Plug and Abandonment Report Notified NMOCD and BLM on 9/14/16

Plug and Abandonment Summary:

- Plug #1** with CR at 765' squeeze 750 sxs (885.00 cf) Class B cement below CR from 5831' to 765' to cover the Mesaverde, Pictured Cliffs, Kirtland and Ojo Alamo tops.
- Plug #2** with squeeze holes at 755' and CR at 700' spot 110 sxs (129.8 cf) Class B cement from 755' to 594' with 80 sxs in annulus, 10 sxs below CR and 20 sxs above CR.
- Plug #3** with squeeze holes at 182' spot 126 sxs (148.68 cf) Class B cement from 182' to surface with 34 sxs in 7" casing and 92 sxs in annulus to cover the surface.
- Plug #4** with 50 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 38.147 W 107° 18.496'.

Plugging Work Details:

- 9/15/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: 2-7/8" casing 190 PSI, 7" casing 200 PSI and bradenhead 0 PSI. Blow well down. Pump 20 bbls of water to kill well. Break off wellhead cap. RU A-Plus companion flange. NU BOP. Attempt to pull casing hanger free, pull 30K. RU A-Plus wireline. RIH with 2-7/8" GR unable to get pass 785'. RD wireline. SI well. SDFD.
- 9/16/16 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. RIH with 1-11/16" bar to 1376'. RIH with 2-3/8" jet cut to 1222', unable to get deeper. Note: Jose Morales, COPC consulted with BLM and NMOCD to cut casing at 1215'. POH; work casing hanger free. RD wireline. TOH and LD 25 jnts 2-7/8" casing. NU wellhead end of 2-7/8" casing at 775', parted at tight spot. Wait on orders. Note: Jose Morales, COPC received approval on procedure change. PU 25 jnts 2-3/8" A-Plus workstring and round trip 7" string mill to 775'. SI well. SDFD.
- 9/19/16 Bump test H2S equipment. Check well pressures: no tubing, casing 54 PSI and bradenhead 0 PSI. Function test BOP. PU 7" Select CR and set at 765'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. Sting into CR and establish rate of 4 bpm at 200 PSI. Spot plug #1 with calculated TOC at 765'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 755'. Attempt to establish rate got to 900 PSI, blew companion flange off wellhead. ND BOP off companion flange. NU WSI companion flange. NU BOP. PU 7" Select CR and set at 700'. Establish rate of 2 bpm at 900 PSI. Spot plug #2 with calculated TOC at 594'. SI well. SDFD.
- 9/20/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 182'. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

9/21/16 Bump test H2S equipment. Open up well; no pressures. Break out companion flange. ND BOP. Dig out wellhead. RU A-Plus saw. Cut off wellhead. Found cement at surface in annulus and casing. Spot plug #4 top off casings and install P&A marker with coordinates N 36° 38.147 W 107° 18.496'. RD and MOL.

Jamie Joe, BLM representative, was on location.

Jose Morales., COPC representative, was on location.