Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-27333**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **B-10037-58**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **San Juan 29-7 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **190**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin FC / Blanco PC**

4. Well Location
Unit Letter **I** : **1835** feet from the **South** line and **1170** feet from the **East** line
Section **16** Township **29N** Range **7W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6258' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources would like to amend the approved procedure for remedial work on the subject well per the attached procedure addendum.

OIL CONS. DIV DIST. 3

OCT 13 2016

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L Busse TITLE Regulatory Technician DATE 10/7/2016

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/25/16

Conditions of Approval (if any): AV

4

ConocoPhillips
SAN JUAN 29-7 UNIT 190
Expense - Repair Bradenhead

Lat 36° 43' 24.888" N **Long 107° 34' 14.484" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with fruitland coal water as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record pressure test and fill depth in Wellview.

5. Pull 1 stand of TBG and RIH with a packer and pressure test the Wellhead. Report pressure test results to the Wells Engineer. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.**

6. If the well head tests good, PU 3-3/4" string mill and bit and CO to top of the perforations at 2,984'. TOOH. LD mill and bit. RIH with a RBP and packer in tandem and hunt for holes in the CSG. Notify the wells engineer with the results and to determine plan to make repairs as needed.

7. If casing leak is confirmed, RIH set and test CIBP at determined depth after the casing leak is isolated. Squeeze cement as discussed with engineer. WOC. Drill out cement but not CIBP. Pressure test casing to 560 psi. Contact engineer with results and discuss plan forward. If test passes, pressure test the wellbore to 560 psig for 30 minutes on a 2 hour chart with 1000# spring, then mill out CIBP and clean out to PBTD with air. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

8. TIH with tubing using Tubing Drift Procedure. (detail below).

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 3,143
KB: 12

Tubing and BHA Description	
1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 75	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

9. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

NOTE: See attached procedure addendum

Well Procedure Addendum

Changes listed below will be implemented on the following wells:

-San Juan 28-7 Unit 22
-San Juan 28-7 Unit 226
-San Juan 28-7 Unit 241E
-Johnston A 13M
- San Juan 28-6 Unit 107
-San Juan 28-6 Unit 67
-San Juan 29-7 Unit 190
-Florance 41N

Procedure changes:

-Prior to tripping/scanning out with the production tubing, a plug/packer will be set shallow, just below the wellhead.

-A pressure test will be performed above the plug/packer to test the wellhead.

-If the wellhead leaks, replace the wellhead.

-Monitor intermediate/bradenhead pressure for 30 minutes. Notify NMOCD of pressures.

-If intermediate/bradenhead pressure are at an acceptable level per NMOCD, land tubing and move off (No mechanical integrity test will be conducted).

-If leaks are thought to be somewhere other than the wellhead, proceed with the original procedure as planned.

ConocoPhillips

Schematic - Current

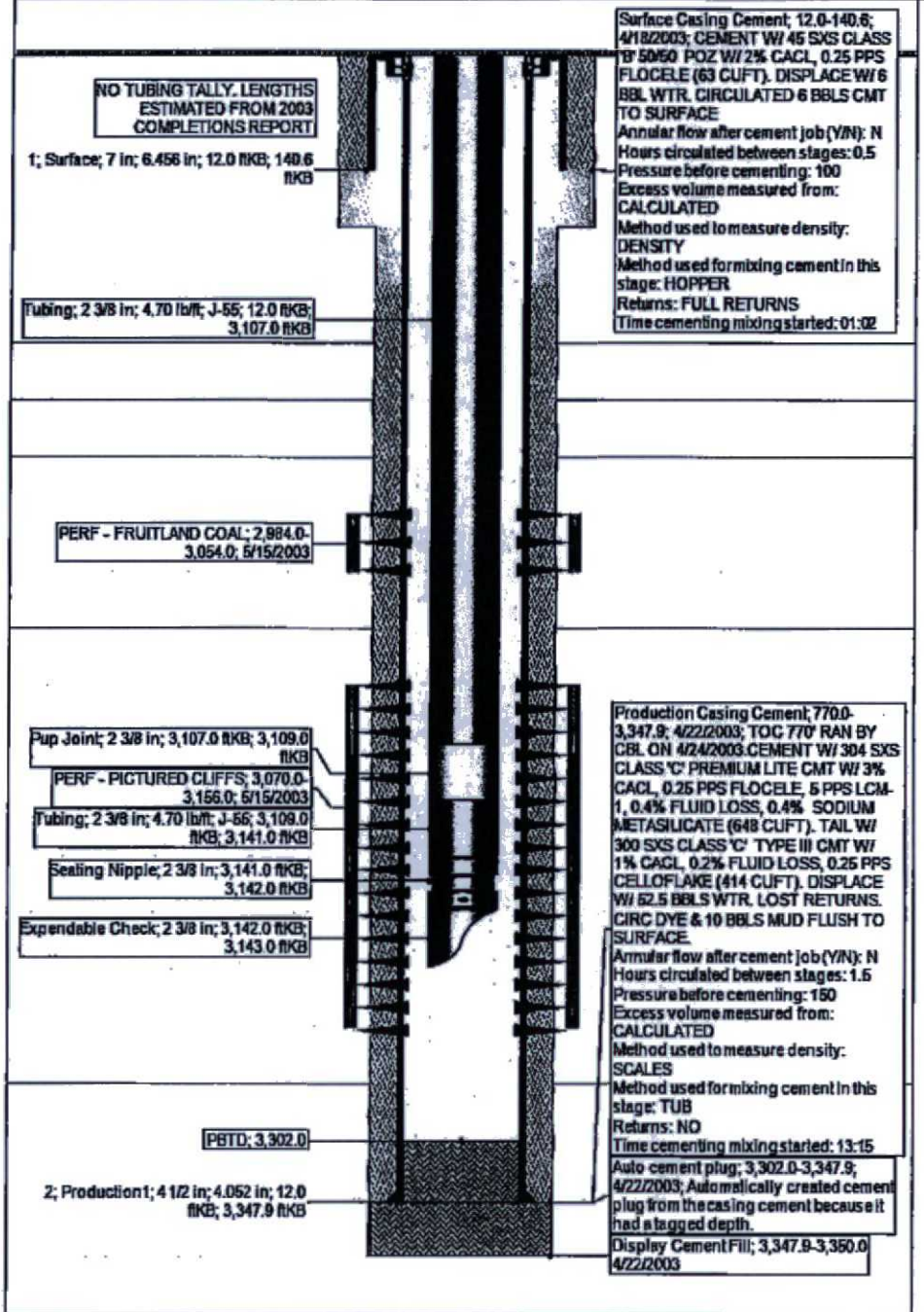
SAN JUAN 29-7 UNIT #190

District	Field Name	API / UWI	County	State/Province
SOUTH	BLANCO PICTURED CLIFFS (GAS)	3003927333	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4/17/2003	016-029N-007W-I	1,170.00	FEL	1,835.00	FSL

VERTICAL - Original Hole, 8/4/2016 12:13:01 PM

Vertical schematic (actual)



MD (ftKB)	Formation Tops
12.1	
14.1	
140.7	
158.1	
770.0	
2,065.0	OJO ALAMO
2,253.9	KIRTLAND
2,747.0	FRUITLAND
2,983.9	
3,054.1	
3,064.0	PICTURED CLI...
3,069.9	
3,107.0	
3,108.9	
3,141.1	
3,142.1	
3,143.0	
3,155.8	
3,226.0	LEWIS
3,301.8	
3,347.8	
3,350.1	

Report Printed: 8/4/2016