

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Bureau of Land Management
Farmington Field Office

OCT 04 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Angel Peak B 22
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-07489
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G (SWNE), 1630' FNL & 1850' FEL, Sec. 13, T28N, R11W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/9/2016 Notified BLM (Dustin Porch) and OCD (Brandon Powell) of request to change Plug #2 to inside only per the CBL. Change Plug #7 to inside only combined with Plug #6 and waive the 2 hour wait period for FTC due to absence of BH pressure. Change Plug #8 to inside only. Verbal approval received.

9/13/2016 Notified BLM (Jack Savage) & OCD (Brandon Powell) of request to change Chacra Plug #5 from inside/outside to inside only. Verbal approval received.

The subject well was P&A'd on 9/15/2016 per the above verbal approvals and attached report.

OIL CONS. DIV DIST. 3
OCT 17 2016

ACCEPTED FOR RECORD
OCT 12 2016
FARMINGTON FIELD OFFICE
BY: J. Madson

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker	Title Regulatory Coordinator
Signature <i>Crystal Walker</i>	Date <i>10/4/2016</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Angel Peak B 22

September 15, 2016
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1630' FNL and 1850' FEL, Section 13, T-28-N, R-11-W
San Juan County, NM
Lease Number: SF-047017-B
API #30-045-07489

Plug and Abandonment Report
Notified NMOCD and BLM on 9/7/16

Plug and Abandonment Summary:

- Plug #1** with CR at 6257' spot 12 sxs (14.16 cf) Class B cement from 6257' to 6099' to cover the Dakota top.
- Plug #2** with 12 sxs (14.16 cf) Class B cement from 5482' to 5324' to cover the Gallup top.
- Plug #3** with squeeze holes at 4630' and CR at 4580' spot 51 sxs (60.18 cf) Class B cement from 4630' to 4475' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mancos top.
- Plug #4** with squeeze holes at 3495' and CR 3445' spot 51 sxs (60.18 cf) Class B cement from 3495' to 3340' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde top.
- Plug #5** with squeeze holes at 2920' spot 24 sxs (28.32 cf) Class B cement with 2% CaCl from 2975' to 2659' to cover the Chacra top. Tag TOC at 2680'.
- Plug #6 (combined #7)** with 35 sxs (41.3 cf) Class B cement from 1929' to 1468' to cover the Pictured Cliffs and Fruitland top.
- Plug #8** with 27 sxs (31.86 cf) Class B cement from 937' to 582' to cover the Kirtland and Ojo Alamo tops.
- Plug #9** with squeeze holes at 312' spot 150 sxs (177.00 cf) Class B cement from 312' to surface with 24 sxs in 4-1/2" casing and 126 sxs in annulus.
- Plug #10** with 34 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 39.909' W 107° 57.158'.

Plugging Work Details:

- 9/8/16 Road rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 145 PSI, casing 150 PSI and bradenhead 1 PSI. RU relief lines and blow well down. ND wellhead. NU kill spool and BOP. Pressure test rams to 1000 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber, wiper rubber. TOH and tally with 100 stds, 7 jnts, SN, exp check, 2-3/8" tubing, 207 jnts total tally, 6400'. SI well. SDFD.
- 9/9/16 Bump test H2S equipment. Check well pressures: no tubing, casing 146 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. RU A-Plus wireline. RIH with 4-1/2" GR to 6285'. PU Select 4-1/2" CR and set at 6257'. Pressure test tubing, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 6252' to surface, found good cement from 6257' to 5080' and 2030' to 560'. Establish circulation. Spot plug #1 with calculated TOC at 6099'. Establish circulation. Note: Jim Morris, MSCI, received approval on procedure change. Spot plug #2 with calculated TOC at 5324'. SI well. SDFD.

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Plugging Work Details (continued):

- 9/12/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4630'. Establish rate of 3 bpm at 700 PSI. PU 4-1/2" Select CR and set at 4580'. Establish rate of 2.5 bpm at 500 PSI. Spot plug #3 with calculated TOC at 4475'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3495'. Establish rate of 1.5 bpm at 1200 PSI. Note: Wait on lightning to pass. SDFD due to weather. SI well.
- 9/13/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. PU 4-1/2" Select CR and set at 3445'. Establish rate of 2 bpm at 800 PSI. Spot plug #4 with calculated TOC at 3340'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2920'. Attempt to get rate pressure up to 1400 PSI, bled down to 1000 PSI, no rate. Wait on orders. Note: Jose Morales, COPC, received approval from NMOC and BLM to spot balanced plug. Establish circulation. Spot plug #5 with calculated TOC at 2659'. Mechanic work on rig. SI well. SDFD.
- 9/14/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag plug #5 at 2680'. Establish circulation. Spot plugs #6 combined #7 and #8. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 312'. Establish circulation out bradenhead. ND BOP and NU wellhead. Spot plug #9 with TOC at surface. SI well. SDFD.
- 9/15/16 Bump test H2S equipment. Open up well; no pressures. ND wellhead. RU cut off saw. Cut off wellhead. Found cement at surface in annulus and casing. Spot plug #10 to top off casings and install P&A marker with coordinates N 36° 39.909' W 107° 57.158'. RD and MOL.

Dustin Porch, BLM representative, was on location.

Jose Morales, COPC representative, was on location.

Jim Morris, MVCI representative, was on location.

Jason Vasquez, COPC representative, was on location.