

We have several wells that are in APD status and have never been approved. Email with Pasty stated Brandie Blakley would look into these wells and get back with us dated 01/30/2011.

Please let us know what ConocoPhillip's position is in regards to the list of APDs.

I found these records in my system and I am looking for file:

Lively #21P submitted 02/26/2013 API: 30-039-31188 – **Can be cancelled**

San Juan 29-7 Unit #520S submitted 09/13/2006 API: Unknown (maybe it is a moved well?)

**API# 30-039-29816 – Well was spud 10/31/2006 and 1<sup>st</sup> Delivered 1/5/2007**

Tommy Bolack #1P submitted 11/08/2012 API: unknown

**API# 30-045-35436 – Well was spud 3/4/2013 and 1<sup>st</sup> Delivered 10/8/2014**

Heaton Com A #101 submitted 03/03/2010 API: unknown – **Can be cancelled**

I have well files for these:

Huerfano Unit HZDK #1H submitted 12/19/2014 API: 30-045-35626 - **Request APD be processed**

Lively #6N submitted 02/26/2013 API: 30-045-35463 – **Can be cancelled**

Nye #10P submitted 02/25/2013 API: 30-045-35464 - **Can be cancelled**

Rock Island #1M submitted 02/26/2013 API: 30-045-35464 – **Can be cancelled**

Michener #1N submitted 02/26/2013 API: 30-045-35462 – **Can be cancelled**

San Juan 32-7 Unit #63N submitted 11/21/08 API: 30-045-34852 – **Can be cancelled**

San Juan 31-6 Unit #36F submitted 08/03/2007 API: 30-039-30313 – **Can be cancelled**

San Juan 31-6 Unit #39F submitted 04/18/2007 API: 30-039-30249 – **Can be cancelled**

AV-10-19-16

OIL CONS. DIV DIST. 3  
OCT 03 2016

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

2007 APR 18 PM 4:08

RECEIVED  
BLM  
210 FARMINGTON NM

5. Lease Number  
SF-078995  
Unit Reporting Number  
NMNM-784213-DK NMNM-78421A-MV  
6. If Indian, All. or Tribe

OIL CONS. DIV DIST. 3  
OCT 03 2016

*Resubmitted 7-25-16  
cm*

1a. Type of Work DRILL	5. Lease Number SF-078995 Unit Reporting Number NMNM-784213-DK NMNM-78421A-MV
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator <b>ConocoPhillips</b>	7. Unit Agreement Name San Juan 31-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name  9. Well Number #39F
4. Location of Well Unit G (SWNE), 2275' FNL & 1980' FEL  Latitude 36° 52.2913 N Longitude 107° 27.9176 W	10. Field, Pool, Wildcat Blanco MV/Basin DK  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 28, T31N, R6W  API # 30-039-30249
14. Distance in Miles from Nearest Town 49 miles/Blanco	12. County Rio Arriba
15. Distance from Proposed Location to Nearest Property or Lease Line 1980'	13. State NM
16. Acres in Lease	17. Acres Assigned to Well MV - 320.52 - (E/2)
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1394' from San Juan 31-6 #228	
19. Proposed Depth 8063'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6482' GL	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <i>Rhonda Rogers</i> Rhonda Rogers (Regulatory Technician)	4-18-07 Date

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report attached  
Threatened and Endangered Species Report attached  
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**Example Master Plan Type 3**

This action is subject to technical and procedural review pursuant to 43 CFR 3105.9 and appeal pursuant to 43 CFR 3105.4

**NMOCD**

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005

2007 APR 18 PM 4:08  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

RECEIVED  
BLM  
210 FARMINGTON NM  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-	<sup>2</sup> Pool Code 72319/71599	<sup>3</sup> Pool Name Blanco Mesaverde / Basin Dakota
<sup>4</sup> Property Code 31328	<sup>5</sup> Property Name SAN JUAN 31-6 UNIT	<sup>6</sup> Well Number 39F
<sup>7</sup> CORD No. 217817	<sup>8</sup> Operator Name CONOCOPHILLIPS COMPANY	<sup>9</sup> Elevation 6482'

<sup>10</sup> Surface Location

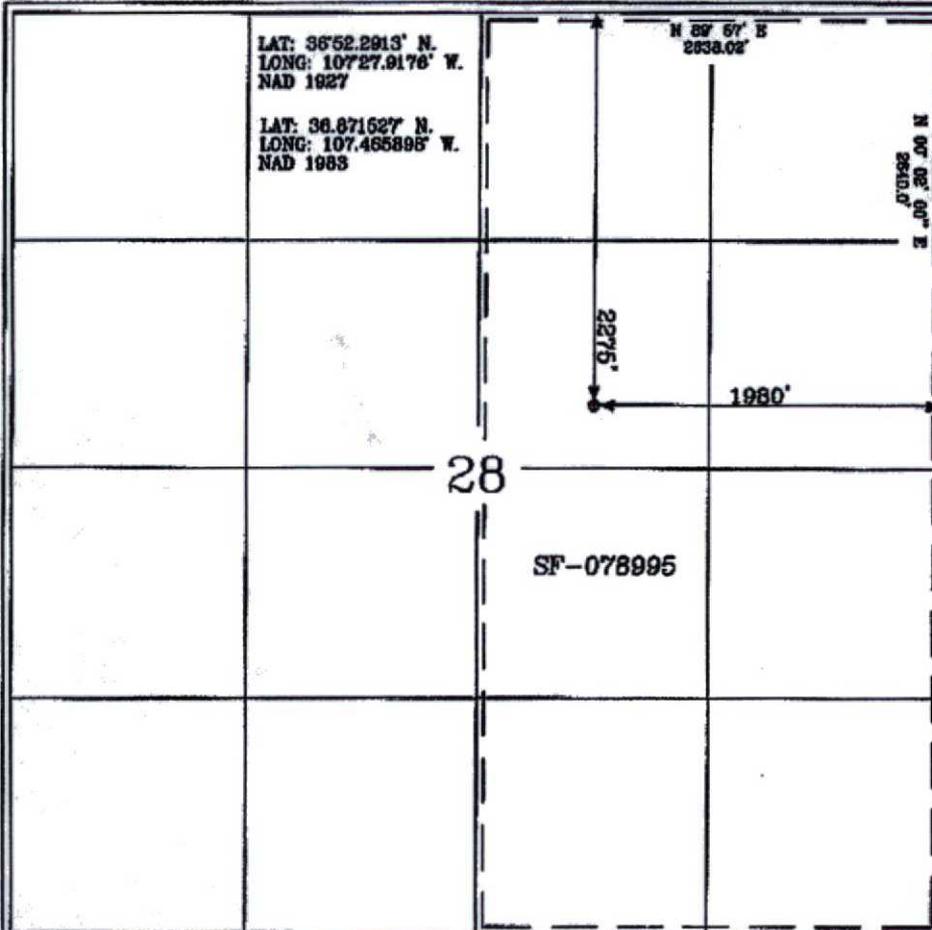
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	31-N	6-W		2275'	NORTH	1980'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G									
<sup>12</sup> Dedicated Acres 320 acres E2		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tracey N. Monroe*  
Signature  
Tracey N. Monroe  
Printed Name

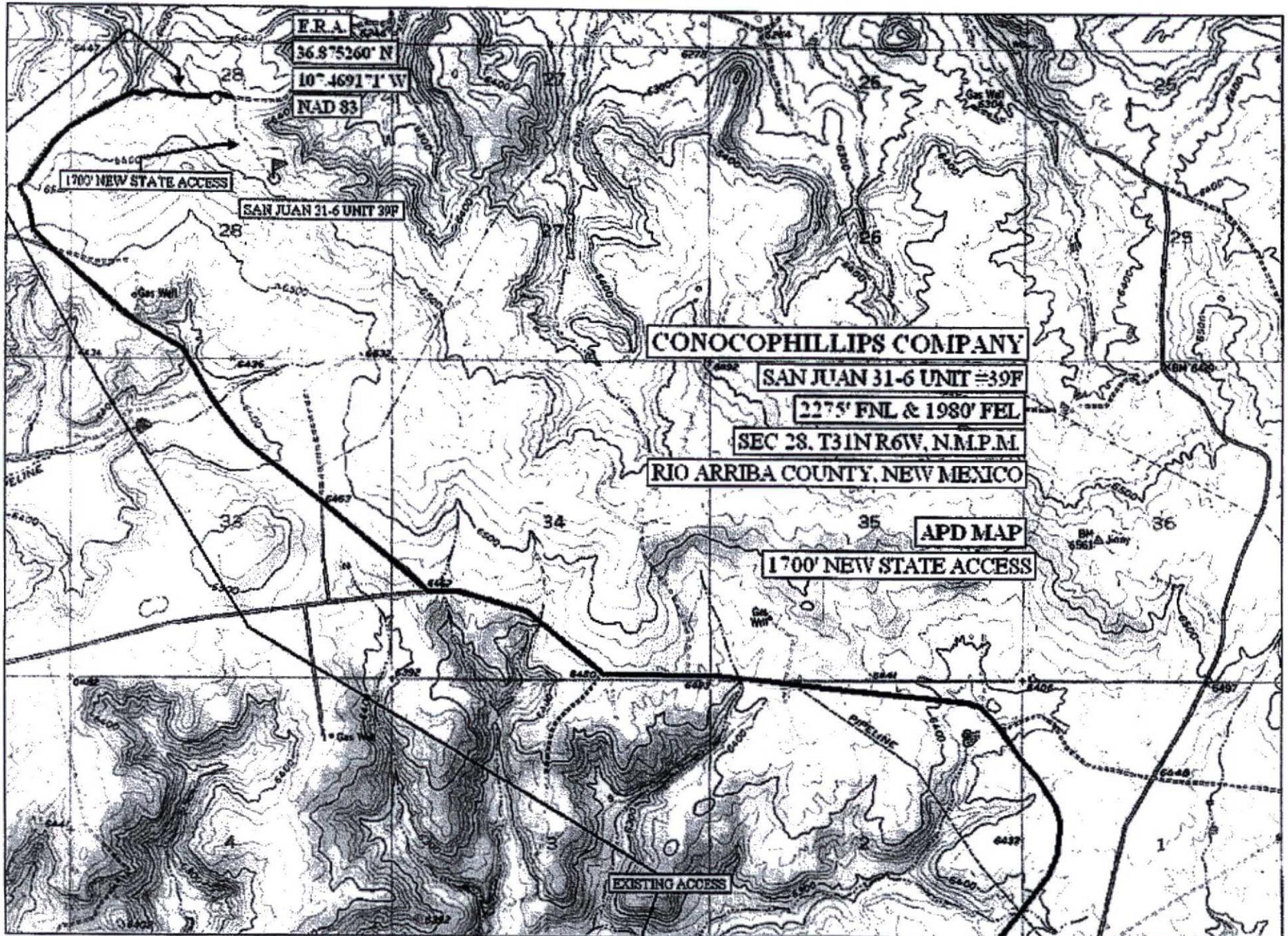
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

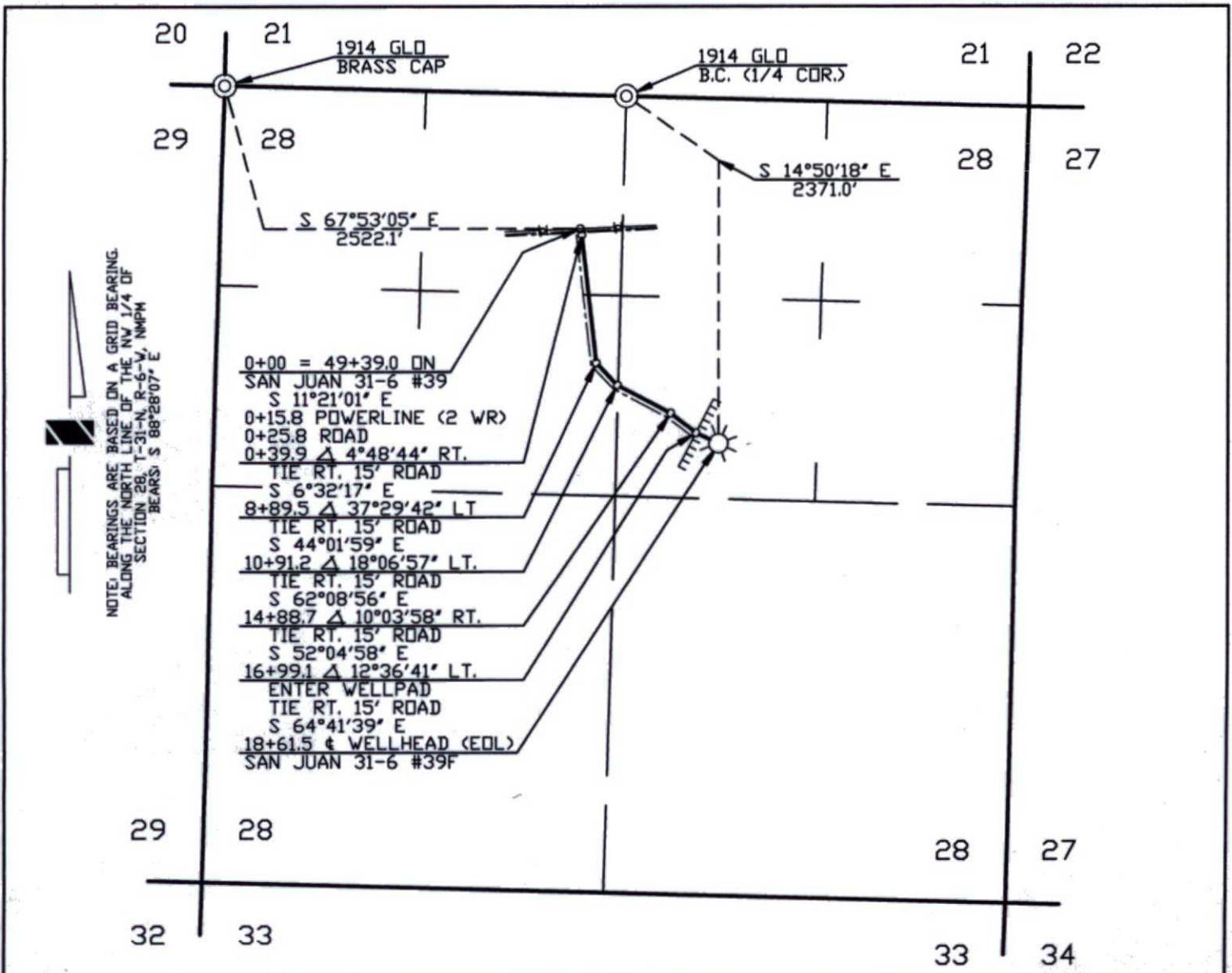
9-29-06  
Date of Survey

Signature and Seal of Professional Surveyor:

*Colin W. Russell*  
Certificate Number 15703



0 1000 FEET 0 500 1000 METERS 1 MILE  
Printed from TOPO! ©2001 National Geographic Holdings (www.topo.com)



**PRELIMINARY  
DRAWING**

SUBDIVISION	OWNER	FEET	MILES	ACRES	RODS
0+00 TO 18+61.5	NM GAME & FISH	1861.5	0.353	1.709	112.818

NO.	DATE	BY	DESCRIPTION	W.O.ND.	CHK.	APP.	NO.	DATE	BY	DESCRIPTION	W.O.ND.	CHK.	APP.
2	01/19/07	CB	LINE CHANGE (01/09/07)	1046778	PB								
1	9/05/06	CB	ISSUED FOR REVIEW	1046778	PB		3	2/16/07	PB	REVISED OWNERSHIP	1046778	LB	

INFO	DRAFTING	BY	DATE	STATE: NEW MEXICO	WILLIAMS FOUR CORNERS, LLC
R/W #: 06618	DRAWN BY	CB	9/05/06	COUNTY: RIO ARRIBA	ONE OF THE WILLIAMS COMPANIES
METER #:	CHECKED BY	PB	9/18/06	SAN JUAN GATHERING SYSTEM CONOCO-PHILLIPS - SAN JUAN 31-6 #39F 0+00 = 49+39.0 ON SAN JUAN 31-6 #39 (REF DWG. 41A765.0-10-1) SEC. 28, T-31-N, R-6-W, NMPM	
SURVEYED: 8/29/06	APPROVED BY				
	ENGINEER	BY	DATE		
	DESIGNED BY			SCALE: 1" = 1000'	DWG NO. 41A765.0-63-1
	PROJ. APPROVED			W.O. NO. 1046778	

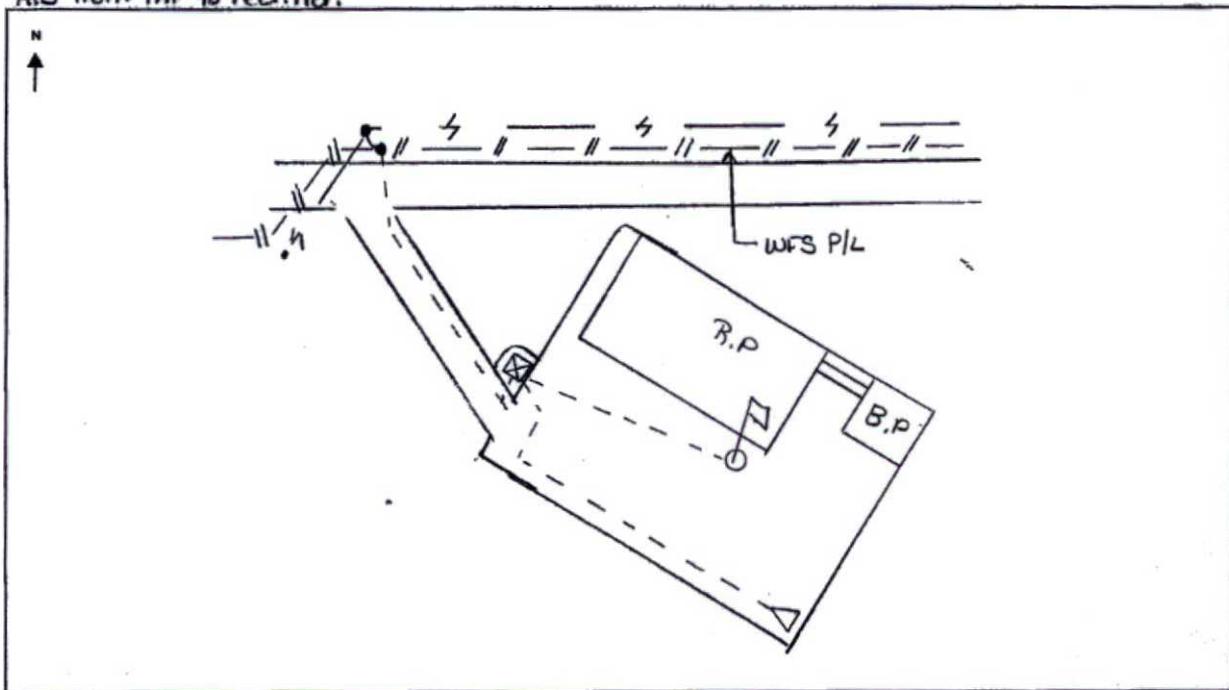


**TECHNICAL SERVICES**  
A CORROSION COMPANY

**CATHODIC PROTECTION PLAN FOR NEW WELLS**

WELL NAME S.J. 31-6 #39F LEGALS B-28-31-6 COUNTY Rio Arriba

PURPOSED C.P. SYSTEM: Drill GB on SE corner of location. Set a rectifier on NW edge of location. Trench approx 175' of positive cable from GB to rectifier. Trench approx 175' of #8 neg. from wellhead to rectifier. Set MP off existing roadway and trench approx 1800' of ALC from MP to rectifier.



EXISTING WELLHEAD	METER HOUSE	G.B.	POWER SOURCE	CABLE	NEW WELL	OVERHEAD A.C.

COMMENTS: \_\_\_\_\_

NEAREST POWER SOURCE Overhead ALC DISTANCE: 1800'

PIPELINES IN AREA: WFS P/L

TECHNICIAN: Mitchell Jimenez DATE: 3/1/07

6 CR 5412 BLOOMFIELD, N.M. 87413  
OFFICE: 505-634-0271 CELL: 505-793-6953

# PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 31-6 UNIT 39F

DEVELOPMENT

Lease:		AFE #: WAN.CNV.7204		AFE \$:	
Field Name: 31-6		Rig: XXX 2009 Rig		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Glaser, Terry J		Phone: (832)486-2332		Prod. Engineer: Piotrowicz, Greg M.	
Res. Engineer: Pena, David Fernando		Phone: 832-486-2328		Proj. Field Lead: Fransen, Eric E.	
				Phone: +1 832-486-3486	
				Phone:	

**Primary Objective (Zones):**

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

**Location:** Surface      **Datum Code:** NAD 27      **Straight Hole**

Latitude: 36.871521	Longitude: -107.465293	X:	Y:	Section: 28	Range: 006W
Footage X: 1980 FEL	Footage Y: 2275 FNL	Elevation: 6482	(FT)	Township: 031N	
Tolerance:					

**Location Type:** Summer Only      **Start Date (Est.):**      **Completion Date:**      **Date In Operation:**

**Formation Data:** Assume KB = 6498      **Units =** FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	216	6282	<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 171 cuft. Circulate cement to surface.
NCMT	1473	5025	<input type="checkbox"/>			
OJAM	2478	4020	<input type="checkbox"/>			Possible water flows.
KRLD	2594	3904	<input type="checkbox"/>			
FRLD	3118	3380	<input type="checkbox"/>			Possible gas.
PCCF	3463	3035	<input type="checkbox"/>			
LEWS	3690	2808	<input type="checkbox"/>			
Intermediate Casing	3790	2708	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 853 cuft. Circulate cement to surface.
CHRA	4639	1859	<input type="checkbox"/>			
UCLFH	5134	1364	<input type="checkbox"/>			
CLFH	5432	1066	<input type="checkbox"/>			Gas; possibly wet
MENF	5489	1009	<input type="checkbox"/>			Gas.
PTLK	5745	753	<input type="checkbox"/>	400		Gas.
MNCS	6215	283	<input type="checkbox"/>			
UPPER GLLP	7061	-563	<input type="checkbox"/>			Gas. Possibly wet.
GRHN	7783	-1285	<input type="checkbox"/>	2000		Gas possible, highly fractured
GRRS	7826	-1328	<input type="checkbox"/>			
TWLS	7940	-1442	<input type="checkbox"/>			Gas
CBBO	7950	-1452	<input type="checkbox"/>			Gas
CBRL	7995	-1497	<input type="checkbox"/>			
TOTAL DEPTH DK	8063	-1565	<input type="checkbox"/>			6-1/4" hole. 4-1/2" 10.5/11.6 J-55 STC/LTC casing. Cement with 582 cuft. Circulate cement a minimum of 100' inside the previous casing string.

**Reference Wells:**

Reference Type	Well Name	Comments
Intermediate	SJ 31-6 27E	28-31N-6W-NW, KB = 6480
Intermediate	SJ 31-6 39	28-31N-6W-NE, KB = 6487

# PROJECT PROPOSAL - New Drill / Sidetrack

CONOCO  
San Juan Business Unit

JUAN 31-6 UNIT 39F

DEVELOPMENT

### Logging Program:

Immediate Logs:  Log only if show  GR/ILD  Triple Combo

Logs:  Triple Combo  Dipmeter  RFT  Sonic  VSP  TDT  Other

CBL/GR

### Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
----------	-------	-----------	---------	----------------	---------

Comments: Location/Tops/Logging - TD is 280' below GRHN

Zones - DKNM031N008W11SW1 AND MVNM031N008W11SW1

General/Work Description - MAKE SURE COST REFLECT A DIRECTIONAL WELL  
NO LEWIS

# ConocoPhillips

## Multi-Point Surface Use Plan for San Juan 31-6 Unit 39F

The following is required information concerning the possible effect, which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items on this plan.

### 1. Existing Roads and Well Locations

- A. The proposed Mesaverde and Dakota well location site is Unit G (SWNE), 2275' FNL & 1980' FEL, Sec. 28, T31N, R6W, Rio Arriba County, New Mexico. Existing roads used to access the location shall be maintained in the same or better condition than presently maintained.
- B. Directions to the location - see attached

### 2. Planned Access Road

- A. 1700' of new access road will have to be constructed to reach the proposed well pad.
- B. Turnouts as specified by the BLM on the on-site.
- C. Using the Plat 1 Map (cut & fill diagram) for reference of road direction and length.
- D. Gates, cattleguards or fences as specified by the BLM as indicated during onsite.

### 3. Wellsite Layout & Cross Sections

See Cut & Fill plat for details. The proposed project will require a cut & fill slope as designated during on-site, or near to natural contour as possible during the interim reclamation phase of the project.

### 4. Topographic Map and Well Location

See attached Topo for details.

### 5. Water Supply

Water will be trucked to the location from the LaJara Water Hole located SW/4 Section 11, T-30-N, R-6-W, New Mexico

### 6. Source of Construction Materials:

Construction materials for the location and access road will be obtained from the location site as needed.

### 7. Methods of Handling Waste Disposal

- A. The Drill cuttings, drill water and completion fluids will be placed in a lined reserve pit, if required. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry or the free fluids will be removed. The reserve pit will then be backfilled, leveled and returned back to natural contour. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture as specified by the BLM.
- B. All garbage and trash will be hauled away by Burlington.
- C. Chemical toilets will be provided and maintained during drilling operations.
- D. Any brush, small trees and limbs will be used as erosion control throughout the project area as discussed during the BLM on-site.

8. Ancillary Facilities

There is a slight possibility that the placement of a compressor unit or pumping unit will be needed on location during some stage in the life of this well. If and when a compressor is placed on location, it will abide by any noise restrictions in effect at that time.

9. Production Facility Layout

- A. See attachment to this plan. Production equipment will be painted the color designated by the BLM: Color Juniper Green.
- B. Any production equipment encompassed by a dirt berm or one in which fluids are present shall be adequately fenced and properly maintained in order to safeguard both livestock and wildlife.
- C. Location of Proposed New Facilities. - Williams Field Service will be the gas transporter for this well. A 4-1/2" OD buried steel pipeline that is approx. 1862' in length of which all on FEE surface. The P/L company will be securing ROW with the surface owner on pipeline on FEE surface. Please refer to the attached preliminary pipeline route map for additional information.

10. Plans for Restoration of Surface

Topsoil will be stockpiled within the edge of permitted location disturbance for later use in restoration. When the well is abandoned, the location and access road will be cleaned and restored to the natural topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture. If the well is productive, areas not used in production will be contoured and seeded with stipulated mixture.

11. Surface Ownership

The surface ownership of the well location and pipeline is all on New Mexico State surface. The BLM/Farmington Field Office has mineral jurisdiction on this project.

12. Other Information

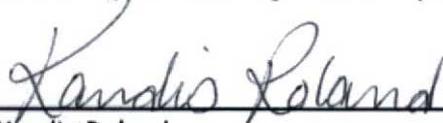
- 1. The onsite for the proposed project was conducted on 12/12/06 with Scott Hall from the BLM as lead.
- 2. No invasive weeds were identified in the proposed project area.
- 3. Western Archeological has provided the Cultural Resource Survey Report -WAS 6134 and there were no archaeological sites encountered during the survey.
- 4. Notification will be given to the BLM prior to construction of the well pad and access road.
- 5. The proposed action would impact no floodplains or stock ponds.
- 6. Adkins will be preparing the Threatened and Endangered Species Assessments for the BLM.
- 7. Diversion ditch south side above cut drain east.
- 8. Rounded corners #2 with 2:1 slopes
- 9. Slopes 3:1 cut and fill corner #2 - 2:1 cut

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Chuck Smith  
Sr. Construction Supervisor  
ConocoPhillips Company  
P.O. Box 4289  
Farmington, NM 87499-4289  
505-326-9845

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in the plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by ConocoPhillips and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved. This statement is subject to the provision of 18 U.S.C. 1001 for filing of a false statement:

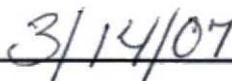


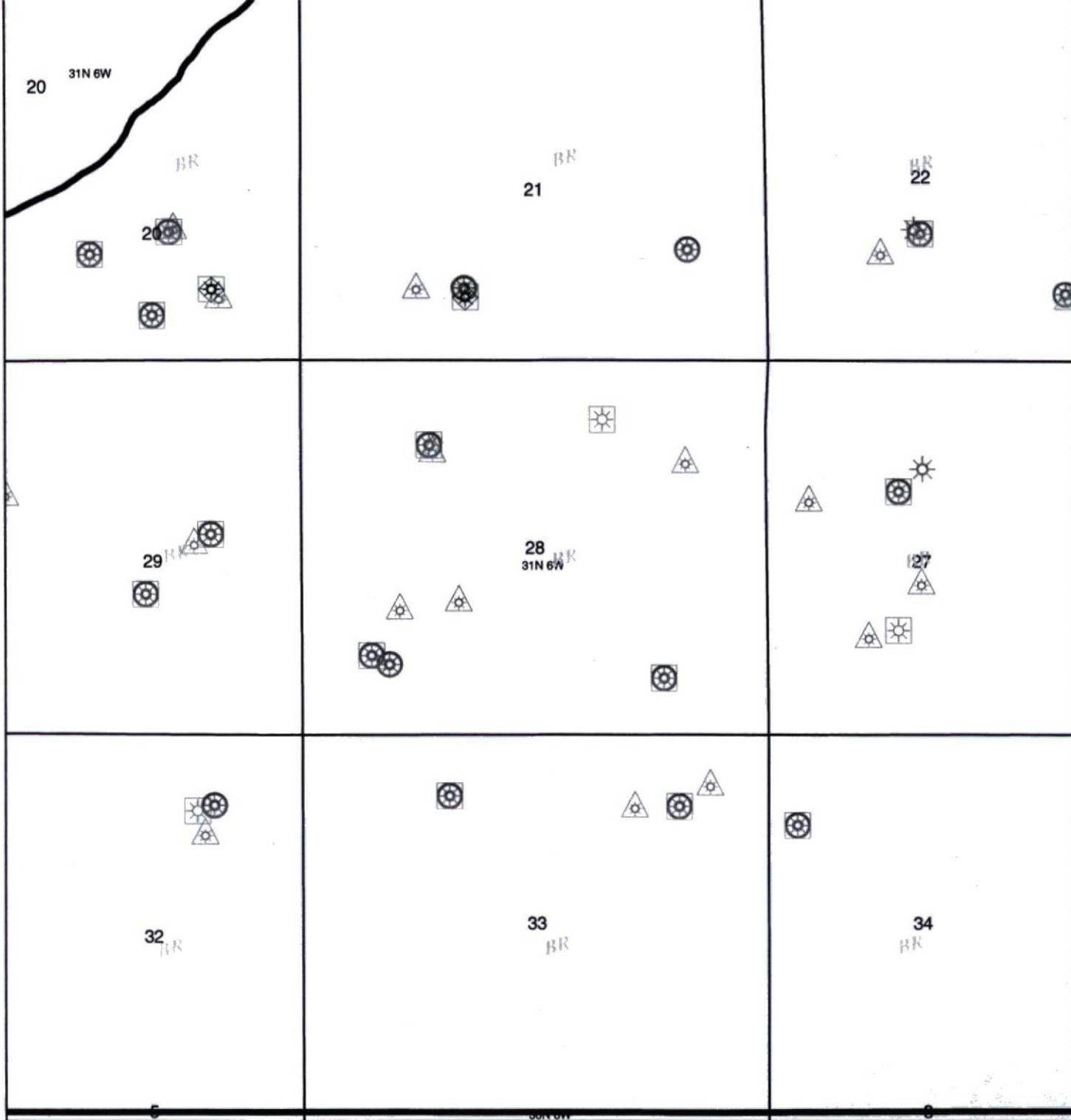
Kandis Roland

Regulatory Technician

On behalf of Chuck Smith

Date





**Legend**

- <all other values>
- FRUITLAND COAL
- PICTURED CLIFFS
- MESAVERDE
- GALLUP
- GALLUP /SD/ SH/
- DAKOTA
- SJD County Names

 Sections  
 Townships

 N  
**BURLINGTON RESOURCES**  **PLAT**  
 © Unpublished Work, Burlington Resources, Inc.

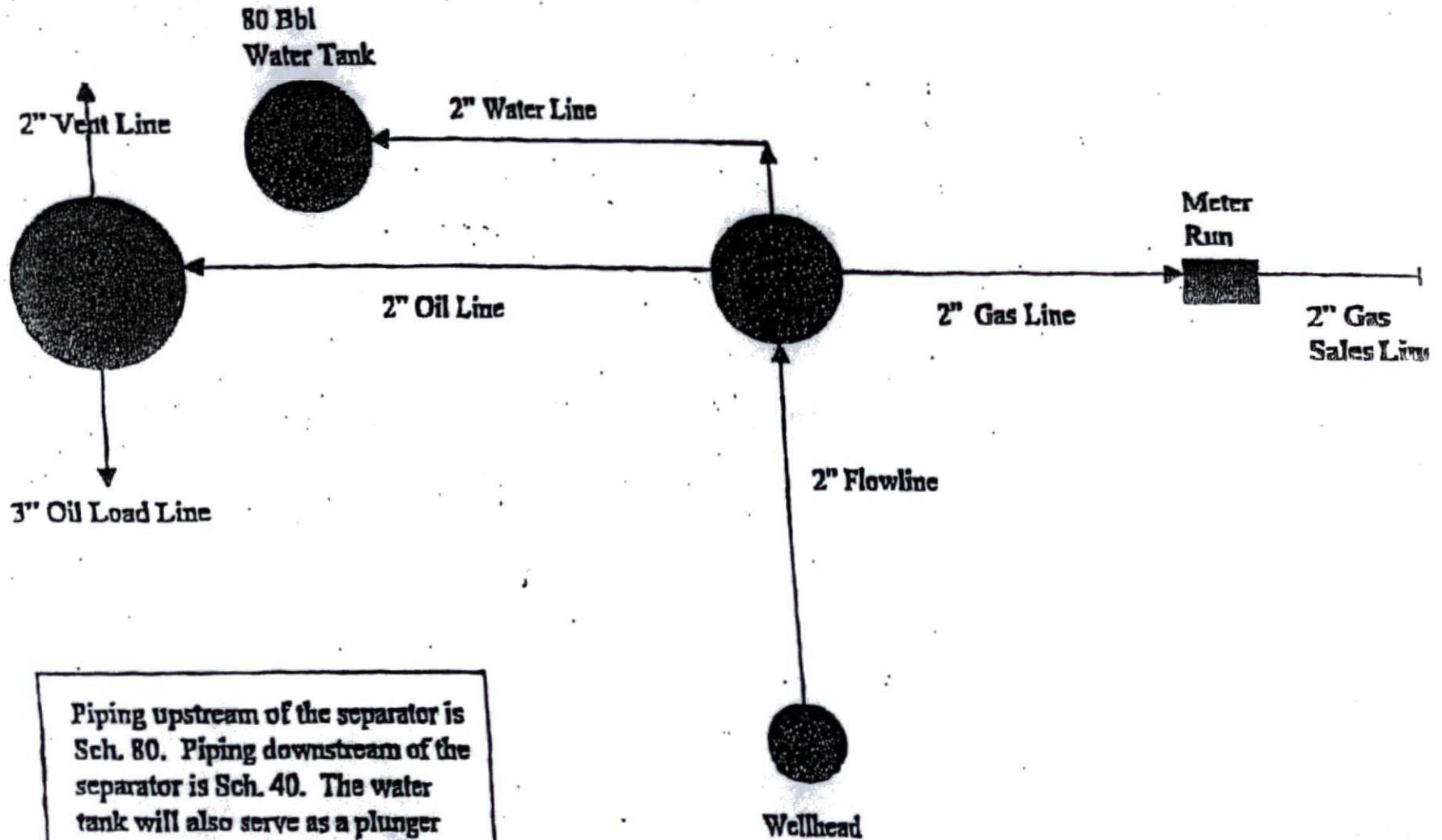
0 500 1,100 2,200 3,300 4,400  
 Feet  
 1:24,000 - 1" equals 2,000'  
 GCS North American 1927

**BURLINGTON RESOURCES**  
*San Juan*

**San Juan 31-6 39F Map 1A**  
Sec 28 T31N R6W

Prepared By: hummea Date: 10/4/2006  
 File Number: SJ 31-6 39F Revised Date: 10/4/2006  
 File Name: r:\plat\hummea\Projects\San Juan Basin\San Juan Basin.mxd

# TYPICAL PRODUCTION FACILITY



Piping upstream of the separator is Sch. 80. Piping downstream of the separator is Sch. 40. The water tank will also serve as a plunger vent tank should a plunger lift system be installed in the future.

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-039-
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	SF-078995
7. Lease Name or Unit Agreement Name	San Juan 31-6 Unit
8. Well Number	39F
9. OGRID Number	14538
10. Pool name or Wildcat	Blanco Mesaverde/Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator  
 3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location  
 Unit Letter G : 2275' feet from the North line and 1980' feet from the East line  
 Section 28 Township 31N Rng 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6482'

Pit or Below-grade Tank Application  or Closure

Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'  
 Pit Liner Thickness: N/A mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>New Drill</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flame pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flame pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

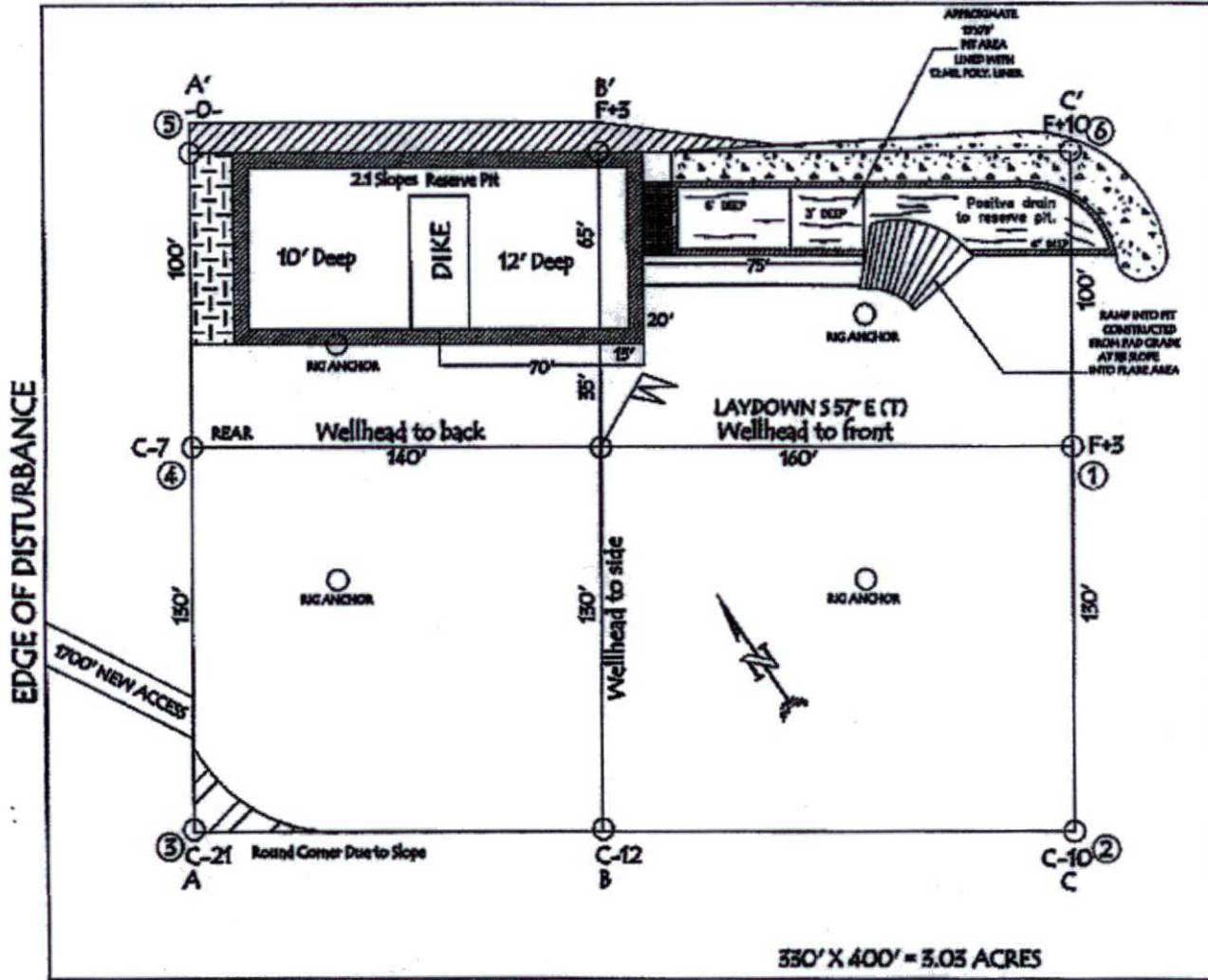
SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3/14/2007

Type or print name Rhonda Rogers E-mail address: rrogers@br-inc.com Telephone No. 505-326-9700  
**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):

**CONOCOPHILLIPS COMPANY**  
 SAN JUAN 31-6 UNIT 39F, 2275' FNL & 1980' FEL  
 SECTION 28, T-31-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM  
 GROUND ELEVATION: 6482', DATE: SEPTEMBER 25, 2006

RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).



330' X 400' = 3.03 ACRES

LATITUDE: 36° 52.2913' N LONGITUDE: 107° 27.9176' W NAD27

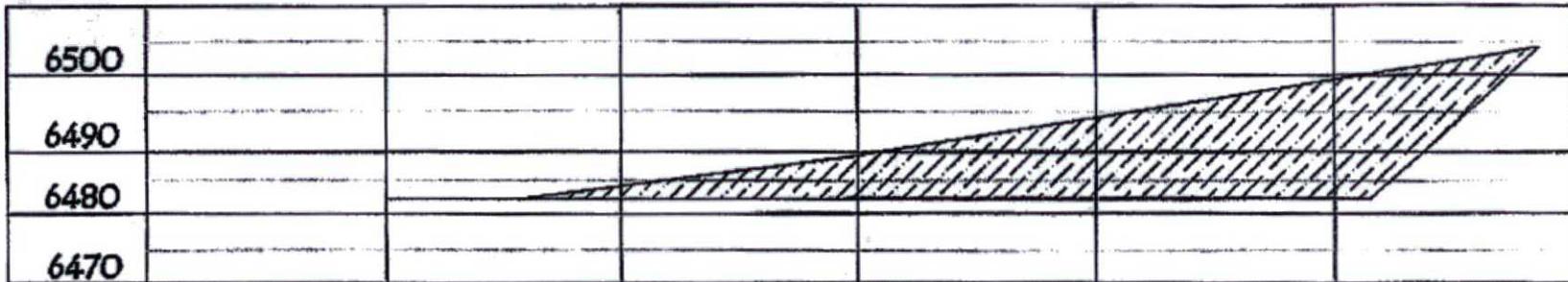
NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

# CONOCOPHILLIPS COMPANY

SAN JUAN 31-6 UNIT 39F, 2275' FNL & 1980' FEL  
 SECTION 28, T-31-N, R-6-W, NMPM, RIO ARriba COUNTY, NM  
 GROUND ELEVATION: 6482', DATE: SEPTEMBER 25, 2006

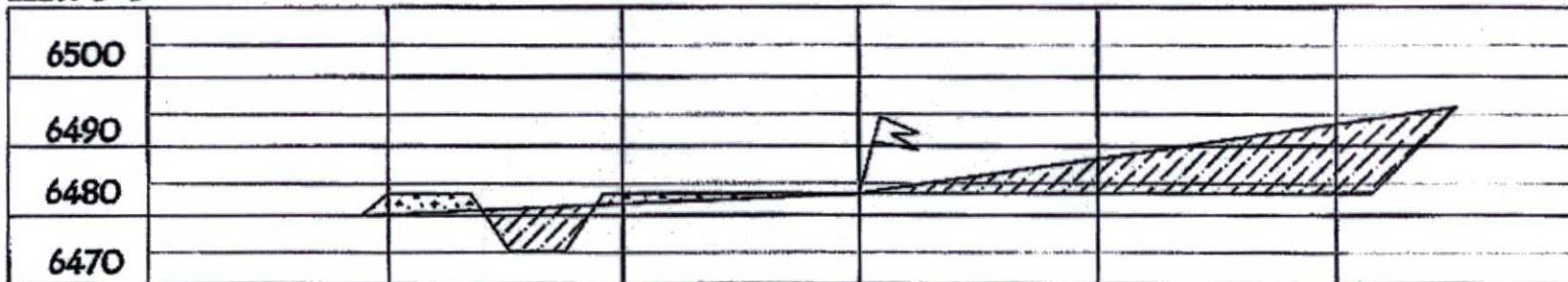
ELEV. A'-A

CL



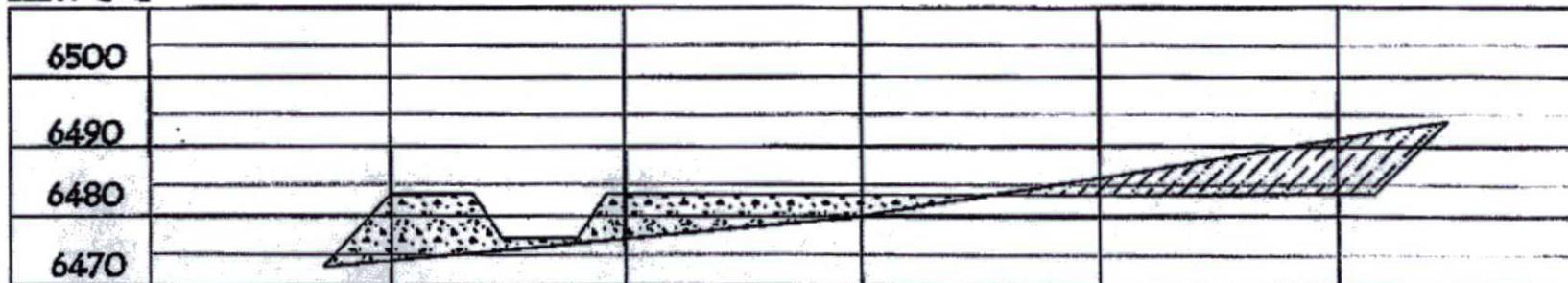
ELEV. B'-B

CL



ELEV. C'-C

CL



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 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED  
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Directions from the Post Office  
in Blanco, NM  
to  
CONOCOPHILLIPS COMPANY  
SAN JUAN 31-6 UNIT #39F  
2275' FNL & 1980' FEL,  
Section 28, T31N, R6W, N.M.P.M., Rio Arriba County,  
New Mexico

From the Post Office in Blanco, NM  
Take Highway 64 East for 28.8 miles  
To Hwy 527 (Simms Mesa Hwy),  
Turn left (northwest) on Hwy 527 for 8.0 miles.  
To Rosa Road, turn right (northeast) for 6.6 miles,  
Across La Jara Bridge to the top of the Mesa,  
Turn left (northeasterly) 1.4 miles,  
Stay on main road (westerly) 1.2 miles to fork,  
Stay right (northwesterly) 0.6 miles to intersection,  
Turn right (northwesterly) 1.6 miles,  
stay right (northeasterly) 1.0 miles,  
To the new access on right side of road,  
proceed south 1700' to the newly staked location.