

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOG98111311
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM103020
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		8. Well Name and No. MARILYN COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26N R11W SWSW 1000FSL 800FWL 36.469152 N Lat, 108.051342 W Lon		9. API Well No. 30-045-29976-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised P&A Procedure attached.

Coleman Oil & Gas proposes to P&A this well per the attached revised procedure.

Reclamation Plan and Field Sketch was attached to previous P&A procedure submitted on Notice of Intent #352355 with Identifier S#852-29659.

OIL CONS. DIV DIST. 3

NOV 04 2016

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #355749 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/01/2016 (17JWS0007SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/01/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

8

Coleman Oil & Gas, Inc.

OIL CONS. DIV DIST. 3

NOV 04 2016

Revised Final P&A Procedure Basin Fruitland Coal Formation

Monday, October 24, 2016

Well:	Marilyn Com #1	Field: Basin Fruitland Coal
SL Location:	1000' FSL & 1110' FWL (SWSW) Sec 19, T26N, R11W, NMPM San Juan County, New Mexico	Elevation: 6044' RKB 6040' GL
		Lease: NOG98111311
		API#: 30-045-29976

Basin Fruitland Coal: 1163-1180, Producing.
Original PBTD at 1292 FT GL
Original TD at 1300 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. Plug #1 Cement Pictured Cliffs, Fruitland Perforations & Fruitland Top from 860'-1234' with Balanced plug Inside 4 ½" Casing with neat cement. Plug #1 inside plug based on Long String Cement to Surface & CBL VDL with GR CL.
7. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
8. Plug #2 Cement Kirtland and Ojo Alamo Top and Surface Casing, 202' to surface. Plug #2 inside plug based on Long String Cement to Surface & CBL VDL with GR CL.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

200 SEP 28 PM 12:36
070 FARMINGTON, NM

5. Lease Serial No.
NO-G-9811-1311

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Marilyn Com #1

9. API Well No.
30-045-29976

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other

2. Name of Operator
COLEMAN OIL & GAS, INC.

3a. Address
P O Drawer 3337, Farmington, NM 87499-3337

3b. Phone No. (include area code)
(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000' FSL and 800' FWL, Section 19, T26N, R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SEE BELOW

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL SEPTEMBER 14, 2000 @ 10:00 AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 131.00 FT. AND LANDED @ 132.00 FT. GL. CEMENTED W/ 60 SACKS CLASS H W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOB AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1300 FT. GL. TD WELL @ 1300 FT. GL. @ 3:30 PM ON SEPTEMBER 15, 2000. RAN A TOTAL OF 30 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1291.95 FT. GL. CEMENTED W/ 100 SACKS CLASS H W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED W/ 50 SACKS CLASS H W/ 1/4# PER SACK CELLOFLAKE AND 2% CALCIUM CHLORIDE. CIRCULATED 18 BBLs OF CEMENT TO SURFACE.

OPEN HOLE LOGS RAN HALLIBURTON GR/DSN/SDLT/HRI DATED 09/15/2000.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) (MICHAEL T. HANSON)	Title ENGINEER
Signature <i>Michael T. Hanson</i>	Date September 22, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date NOV 17 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	182'		BEHIND SURFACE PIPE			
Kirtland	152'					
Fruitland	910'					
Pictured Cliffs	1184'					
T.D.	1300'					

**COLEMAN OIL GAS, INC.
MARILYN COM #1 PRODUCING**

OIL CONS. DIV DIST. 3

NOV 04 2016

SURFACE CASING

**7" 20# J-55 LT&C @ 132 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX**

PRODUCTION CASING

**4-1/2" 10.50# J-55 LT&C @ 1292 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 50 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING

Bottom of TBG @ 1196 FT GL

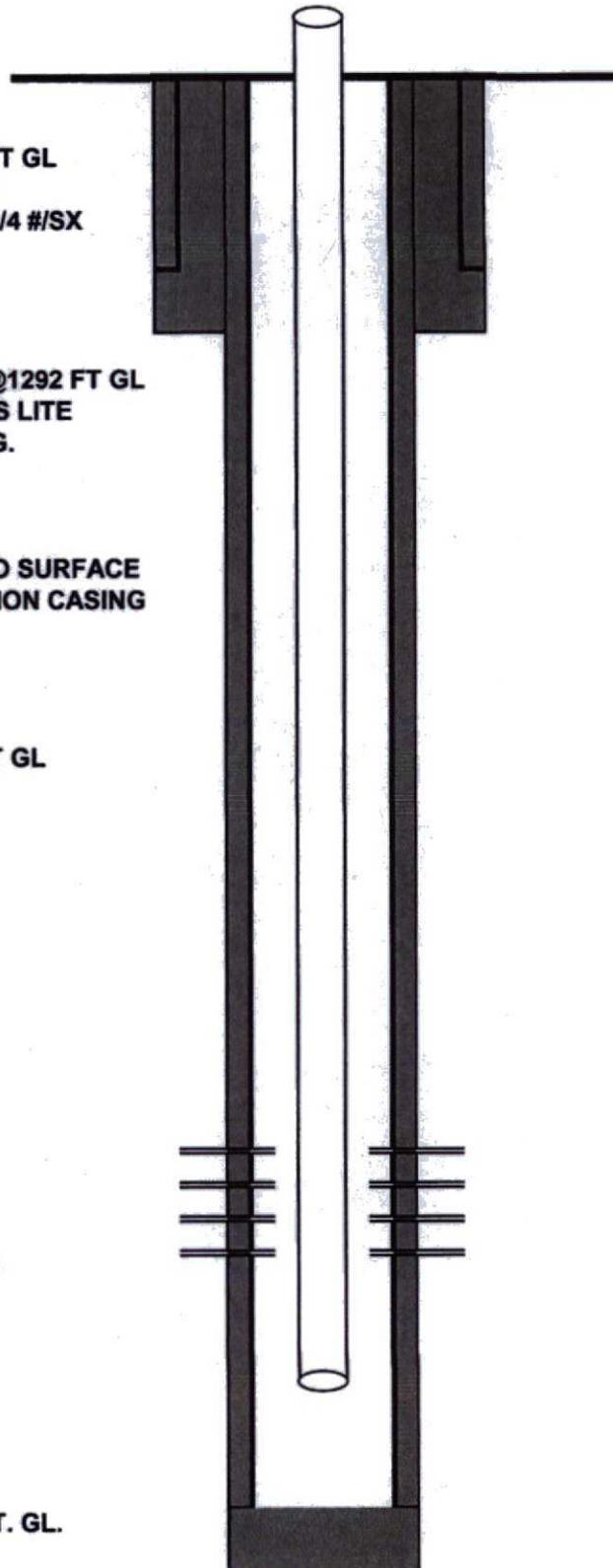
Basin Fruitland Coal

Perforations @ 1163-1180

PBD @ 1271' FT. GL.

PIPE LANDED @ 1292' FT. GL.

T.D. @ 1300' FT. GL.



**COLEMAN OIL GAS, INC.
MARILYN COM #1 PROPOSED P&A**

OIL CONS. DIV DIST. 3

NOV 04 2016

SURFACE CASING

7" 20# J-55 LT&C @ 132 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Plug #2 0-202

7" Set @ 132 FT GL

20 Sacks Cement

Ojo Alamo Top Behind Surface Pipe

Kirtland Top @ 152'

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @ 1292 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 50 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

TUBING STRING

Bottom of TBG @ 1196 FT GL

42 Sacks Cement

Plug #1 860-1234

Basin Fruitland Coal Perforations

Fruitland Top 910

PC Top 1184

Basin Fruitland Coal

Perforations @ 1163-1180

PBTD @ 1271' FT. GL.

PIPE LANDED @ 1292' FT. GL.

T.D. @ 1300' FT. GL.

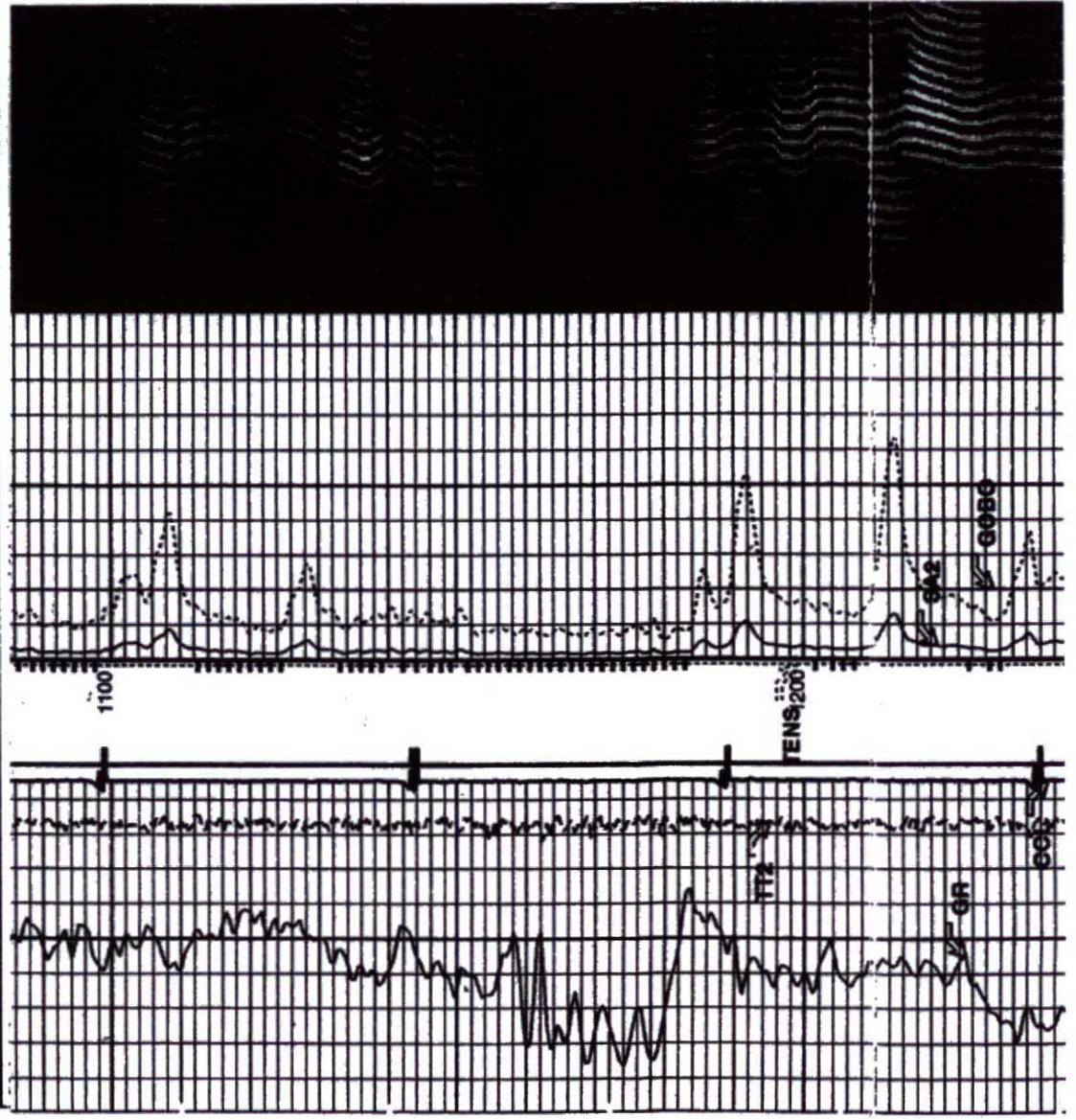
FIELD MARYLIN COM #1
 BASIN FRUITLAND COAL
 COUNTY SAN JUAN STATE NEW MEXICO

Schlumberger CEMENT BOND LOG
 GAMMA RAY/ CCL

Field: BASIN FRUITLAND COAL
 Location: 1000 FSL 800 FWL
 Well: MARYLIN COM #1
 Company: COLEMAN OIL&GAS

1000 FSL 800 FWL	Elev.: K.B. 6044 ft G.L. 6040 ft D.F. 6043 ft
Permanent Datum: <u>GROUND LEVEL</u>	Elev.: <u>6044 ft</u>
Log Measured From: <u>KELLYBUSHING</u>	-4.0 ft above Perm. Datum
Drilling Measured From: <u>KELLYBUSHING</u>	
API Serial No. 3004529978	SECTION 19 TOWNSHIP 26N RANGE 11W

Logging Date	26-SEP-2000		
Log Number	1		
Depth Driller	1271 ft		
Schlumberger Depth	1271 ft		
Bottom Log Interval	1271 ft		
Log Interval	100 ft		
Using Driller Size @ Depth	4.500 in	@	@
Using Schlumberger Size	8.750 in		
Fluid In Hole			
Density	Viscosity		
Fluid Loss	PH		
Source Of Sample			
A @ Measured Temperature	@		@
AF @ Measured Temperature	@		@
AC @ Measured Temperature	@		@
Source RMF	RMC		
A @ MRT	RMF @ MRT	@	@
Maximum Recorded Temperatures			
Circulation Stopped	Time		
Logger On Bottom	Time	26-SEP-2000	
Well Number	Location	161	FARMINGTON
Recorded By	LANCE WOOD		
Witnessed By	MIKE HANSON		



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

OIL CONS. DIV DIST. 3

NOV 04 2010

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Marilyn Com 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set Plug #2 (304-0) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 254 ft. BLM picks top of Ojo Alamo at 126 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.