District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: August 25, 2016

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

AUG 2 9 2016

GAS CAPTURE PLAN

	Operator &	OGRID No.: WP	X Energy Pro	oduction, LI	C OGRID No. 12	0782
son for Amendr	nent:					
ew drill, recomp be submitted and n Facility – Na	olete to new zone, to d approved prior to me of facility	re-frac) activity. exceeding 60 days of	allowed by Rul	e (Subsection		
API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments	
30-045- 35581	Sec. 4, T23N, R8W	UL:N 630' FSL & 2268' FWL	844	Flared		
	Plan outlines acew drill, recomp be submitted and n Facility – Na ll be located at 1 API 30-045-	Plan outlines actions to be taken bew drill, recomplete to new zone, a be submitted and approved prior to n Facility – Name of facility Il be located at the production facility API Well Location (ULSTR) 30-045- Sec. 4, T23N,	Plan outlines actions to be taken by the Operator to ew drill, recomplete to new zone, re-frac) activity. The submitted and approved prior to exceeding 60 days on Facility — Name of facility Il be located at the production facility are shown in the Location (ULSTR) 30-045- Sec. 4, T23N, UL:N 630' FSL &	Plan outlines actions to be taken by the Operator to reduce well/pew drill, recomplete to new zone, re-frac) activity. The submitted and approved prior to exceeding 60 days allowed by Rule in Facility — Name of facility Il be located at the production facility are shown in the table below API Well Footages Expected MCF/D API Well Footages Expected MCF/D API Sec. 4, T23N, UL:N 630' FSL & 844	Plan outlines actions to be taken by the Operator to reduce well/production facew drill, recomplete to new zone, re-frac) activity. The submitted and approved prior to exceeding 60 days allowed by Rule (Subsection on Facility – Name of facility Il be located at the production facility are shown in the table below. API Well Footages Expected Flared Location (ULSTR) Footages Expected MCF/D or Vented 30-045- Sec. 4, T23N, UL:N 630' FSL & 844 Flared	Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting with drill, recomplete to new zone, re-frac) activity. The submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NA in Facility — Name of facility Il be located at the production facility are shown in the table below. API Well Footages Expected Flared Comments MCF/D or Vented Location (ULSTR) Wented 30-045- Sec. 4, T23N, UL:N 630' FSL & 844 Flared

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <u>Gas Transporter</u> and will be connected to <u>Gas Transporter</u> low/high pressure gathering system located in <u>San Juan</u> County, New Mexico. It will require <u>1761</u>

' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter
a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In
addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules.
Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec. See Below, Twn.
Rng, County, New Mexico. The actual flow of the gas will be based on compression operating parameters and
gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

WPX Energy Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information

WPX Energy Production, LLC has the ability to deliver to the below listed Gas Processing Plants at any time with the gathering infrastructure that is in place today.

1. Chaco Gas Plant

Section, 16, T26N, R12W San Juan County New Mexico

2. Ignacio Gas Plant

A Color Date - April

Section 22, T35N, R9W La Plata County Colorado