

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Amended

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30418
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Co. Inc.		6. State Oil & Gas Lease No. Federal - NM-4454
3. Address of Operator P.O. Box 4289, Farmington, NM, 87499-4289		7. Lease Name or Unit Agreement Name CARSON SRC
4. Well Location Unit Letter K : 1370 feet from the South line and 1875 feet from the West line Section 2 Township 30N Range 5W NMPM Rio Arriba County		8. Well Number 4E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6535' GR		9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input checked="" type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Recompletion <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesa Verde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 3511' - 6247'; DK - 7999' - 8091'. These perforations are in TVD.

OIL CONS. DIV DIST. 3

Allocation and methodology will be provided after the well is completed.

NOV 03 2016

Interest is common.

DHC # 3958 AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE 11/2/16

Type or print name Kelly G. Roberts E-mail address: kelly.roberts@cop.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: [Signature] TITLE GEOLOGIST DISTRICT # 3 DATE 11/7/2016

Conditions of Approval (if any):

AV

2

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **9/29/2016**

API No. **30-039-30418**
DHC No. **DHC3958AZ**
Lease No. **Fed - NM4454**

Well Name
Carson SRC

Well No.
#4E

Unit Letter K	Section 2	Township T030N	Range R005W	Footage 1370' FSL & 1875' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 9/29/2016	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		92%		92%
DAKOTA		8%		8%

JUSTIFICATION OF ALLOCATION: Preliminary. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X <i>Eph Schofield</i>	10/3/16	Engineer	505-326-9826
Ephraim Schofield			