

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-07658</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>170</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**737 North Eldridge Pkwy, 12.181A  
Houston, TX 77079**

4. Well Location  
 Unit Letter **K** : **1705** feet from the **South** line and **1777** feet from the **West** line  
 Section **35** Township **29N** Range **12W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5381'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

Subject well has been P&A'd and we moved off location 09/13/2016.

NOV 04 2016

Please see the attached P&A summary

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toya Colvin* TITLE Regulatory Analyst DATE 10/31/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

**For State Use Only**  
 Deputy Oil & Gas Inspector,  
 District #3

APPROVED BY: *Paul Bell* TITLE AR DATE 11/8/16

Conditions of Approval (if any):

\* See below ground marker requirements.

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/ocd

P&A Operations for the GCU 170- August- September 2016

August- September 2016

-RIH W/COIL TUBING TAG TOP OF BHA FISH @ 5893', PULL UP PUMP 11 BBLs 15.8PPG YIELD 1.15 CLASS G CEMENT PRESSURE UP AFTER 1 BBL DISPLACEMENT REEL OUT COIL AND CLEAN OUT CEMENT, PRESSURE TEST PUMP AND LINE TO COIL UNIT 8300 PSI HELD GOOD ON 5 MIN TEST, PUMP 5 BBL GET RATE AT 1535 PSI AT 5 BBL MIN MAINTAIN BACK PRESSURE ON CASING AT 680 PSI MIX AND PUMP 11.8 BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT SPOT 2 BBLs ON BOTTOM PULLED UP 30 FT TO CUT OFF AT 5792' PUMP 10 BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT FLUSH WITH 11.5 BBLs LEFT HALF BBL INSIDE TUBING SHUT DOWN CEMENTERS

-FLOW BACK KEEP CASING PRESSURE BELOW 750 PSI

-PUMPED 5 BBL RATE TEST CASING CHOKE SET AT 32/64" 527 PSI TUBING AT 965 PSI AT 2 BPM PUMPED 5 BBL LCM/GEL PILL DISPLACE WITH FRESH WATER 22.5 BBLs SHUT DOWN, PUMP ISIP 789 CASING AT 789 PSI GEL PILL DIDNT MAKE ANY DIFFERENCE, MIXED AND PUMPED 15 BBL GEL PILL FOLLOW WITH 5 BBL FRESH WATER SPACER FOLLOW WITH 65 SKS CLASS G CEMENT 15.6 BBLs AT 13.4# YEILD AT 1.35 CU/FT PUMP PRESSURE AT 761 PSI DISPLACE WITH 22.5 BBL FRESH WATER ISIP 1030 SICP AT 800, RUN CBL FROM 5743' UP TO 4400', 2-3/8" TOC @ 5743', 2-3/8" X 4-1/2" TOC @ 4590'

-SET TBG CIBP @ 4600', RIH WITH 10' PERF GUN SHOOT CIRCULATION HOLES AT 4380' - 4390', TOP OF FISH (JET CUT TBG) @ 4408', RUN CBL TO SURFACE

-SET CEMENT RETAINER @ 4390', CEMENT PLUG #1 3885'-4390' CLASS G CEMENT, 34 SKS, 7 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 3885'KB (NMOCD REP JONATHAN KELLY WITNESSED)

-SET CEMENT RETAINER @ 2930', CEMENT PLUG #2 2809'-2930' CLASS G CEMENT, 23 SKS, 4.7 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 2809'KB (NMOCD REP JONATHAN KELLY WITNESSED)

-RIH W/ 4.5" CIBP AND SET AT 2530' PERFORATED FROM 2472'-2468', PRESSURED UP ON CSG TO 600 PSI UNABLE TO INJECT INTO PERFS, RIH W/CEMENT RETAINER AND SET AT 2442', CEMENT PLUG #3 2317'-2442' [CHACRA TOP] CLASS G CEMENT, 10 SKS, 2 BBLs, 15.8# YIELD 1.15

-PERFORATE WELL FROM: 1350'-1354', INJECT 6.5 BBLs CLASS G @ 800 PSI AND 1.5 BBL/MIN, SET CEMENT RETAINER @ 1330', CEMENT PLUG #4 1172'-1330' CLASS G CEMENT, 39 SKS, 8 BBLs, 15.8# YIELD 1.15

-NMOCD ARRIVED ON LOCATION AND NOTIFIED THAT THEY WILL REQUIRE MORE CMT BEHIND CSG FOR FC PLUG, RIH PERFORATE FROM 1138'-1142' AND 1100'-1104', POOH, PUMPED DOWN CSG PRESSURING UP TO 800 PSI AT .5 BBLs/MIN W/A 50 PSI/MIN BLEED OFF, NOTIFIED PE AND NMOCD, NMOCD REQUIRED INSIDE PLUG TO BE RESET AND TOC TAGGED, SET CEMENT PLUG #5 847'-1172' CLASS G CEMENT, 25 SKS, 5 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 847' (NMOCD REP JONATHAN KELLY WITNESSED)

-SET CEMENT PLUG #6 SURFACE-400' CLASS G CEMENT, 27 SKS, 5.5 BBLs, 15.8# YIELD 1.15

-TOPPED OFF 4.5" CSG W/ CMT PUMPING .5 BBLs OF 15.8PPG CLASS G CMT, R/D DUG OUT CELLAR, CUT OFF WELLHEAD AND WELDED ON MARKER, MOVE OFF LOCATION.