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# BURLINGTON RESOURCES

SEP 27 2013

Farmington Field Office  
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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

OIL CONS. DIV DIST. 3

OCT 24 2016

Date: 11/1/2015  
API No. 30-045-08464  
DHC No. DHC3596AZ  
Lease No. SF-077092

Well Name  
**Houck**

Well No.  
#2

Unit Letter <b>M</b>	Section <b>12</b>	Township <b>T029N</b>	Range <b>R010W</b>	Footage <b>930' FSL &amp; 1190' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>12/16/2011</b>	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		67%		65%
DAKOTA		33%		35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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