Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-13094

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Scott

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 1

OIL CONS. DIV DIST. 3

2. Name of Operator: CONOCOPHILLIPS COMPANY

9. OGRID Number: 217817

NOV 09 2016

3. Address of Operator: P.O. Box 4289; Farmington, NM 87499-4289

10. Pool name or Wildcat: Basin Dakota

4. Well Location
Unit Letter: K; 2210' feet from the SOUTH line and 1470' feet from the WEST line
Section 2 Township 29N Range 13W NMPM SAN JUAN County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 5447' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐			OTHER –	☐		
OTHER:	☐						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/29/2016 per the attached report. Attached is a current **As-Drilled** C-102 Plat identifying where the below grade P&A marker is located along with a picture of the plate marker. John Durham/OCD was present when marker was set.

Spud Date: PNR only Rig Re

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L Busse TITLE Regulatory Technician DATE: 11/8/2016

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Brandon Powell TITLE ACCEPTED FOR RECORD DATE 11/9/16

Conditions of Approval (if any): AV

5

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Scott #1

September 29, 2016

2220' FSL and 1450' FWL, Section 2, T-29-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-13094

Plug and Abandonment Report
Notified NMOCD and BLM on 9/21/16

Plug and Abandonment Summary:

Plug #1 with CR at 5400' spot 20 sxs (23.6 cf) Class B cement from 5400' to 5137' to cover the Dakota top. Tag TOC at 5270'.

Plug #2 with squeeze holes at 5119' and CR at 5059' spot 12 sxs (14.16 cf) Class B cement from 5059' to 4901' to cover the Gallup top. Tag TOC at 5018'.

Plug #3 with squeeze holes at 4178' and CR at 4128' spot 59 sxs (69.62 cf) Class B cement from 4178' to 3918' with 39 sxs in annulus, 4 sxs below CR and 16 sxs above CR to cover the Mancos top. Tag TOC at 3980'.

Plug #4 with squeeze holes at 2975' and CR 2925' spot 51 sxs (60.18 cf) Class B cement from 2975' to 2820' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde top.

Plug #5 with squeeze holes at 2430' and CR at 2380' spot 51 sxs (60.18 cf) Class B cement from 2430' to 2275' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Chacra top.

Plug #6 with squeeze holes at 1408' and CR at 1358' spot 51 sxs (60.18 cf) Class B cement from 1408' to 1253' with 39 sxs in annulus, 4 sxs below and 8 sxs above to cover the Pictured Cliffs top.

Plug #7 with squeeze holes at 833' and CR at 783' spot 51 sxs (60.18 cf) Class B cement from 833' to 678' with 8 sxs above, 4 sxs below and 39 sxs in annulus to cover the Fruitland top.

Plug #8 with 37 sxs (43.66 cf) Class B cement from 330' to surface to cover the surface. Weld on underground plate marker with coordinates N 36° 45.258 W 108° 10.751'.

Plugging Work Details:

9/21/16 Road rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 20 PSI, casing and bradenhead 0 PSI. ND wellhead. NU BOP. Pressure test 2-3/8" pipe rams to 1000 PSI, OK. Attempt to pull tubing hanger, work tubing free and TOH with 12 stands. SI well. SDFD.

9/22/16 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 8 PSI. Function test BOP. TOH with 20 stds total 2-3/8" tubing, tubing was full of drilling mud. Attempt to pump down tubing, got circulation with 2 bbls. Pumped 6 bbls total down tubing; pressured up to 1000 PSI. RU Slickline. Attempt to RIH stack out at 1343', unable to get down. Attempt to reverse circulate with 10 bbls unable to. COPC approved to continue TOH. TOH with 191 jnts, 2-3/8" tubing, EOT at 6028'. PU 4-1/2" string mill and TIH to 5438', unable to get deeper, circulate 100 bbls. TOH and LD string mill. SI well. SDFD.

A-PLUS WELL SERVICE, INC.
P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Scott #1

Plugging Work Details (continued):

9/23/16 Bump test H2S equipment. Check well pressures: no tubing, casing 120 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. RIH with 4-1/2" Select CR and set at 5400'. Pressure test tubing to 1000 PSI, OK. Note: Jose Morales, COPC received approval from NMOCD to set CR at 5400', unable to get deeper and establish rate under CR spot cement above. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 800 PSI, no test. RU A-Plus wireline. Ran CBL from 5400' to surface, found TOC at 5200' and 271' to surface. RD wireline. TIH with tubing; establish circulation. Spot plug #1 with calculated TOC at 5137'. SI well. SDFD.

9/26/16 Bump test H2S equipment. Check well pressures: tubing has water flow, casing 140 PSI and bradenhead 0 PSI. Function test BOP. TIH and tag TOC at 5270'. Establish circulation. Attempt to pressure test, establish rate of 2.5 bpm at 800 PSI, no test. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 5119'. RIH with 4-1/2" Select CR and set at 5059'. Attempt to pressure test casing, establish rate of 2.5 bpm at 800 PSI above CR, no test. Sting into CR. Pressured up to 1500 PSI with bleed off to 1400 PSI in 1 minute, no rate. Note: COPC approved procedure change. Spot plug #2 with calculated TOC at 4901'. WOC. TIH and tag TOC at 5018'. SI well. SDFD.

9/27/16 Bump test H2S equipment. Check well pressures: no tubing, casing 60 PSI and bradenhead 0 PSI. Function test BOP. Attempt to pressure test casing, establish rate of 2.5 bpm at 600 PSI. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4178'. RIH with 4-1/2" Select CR and set at 4128'. Attempt to pressure test casing, establish rate of 2 bpm at 600 PSI, no test. Sting in, establish rate of 2 bpm at 600 PSI. Spot plug #3 with calculated TOC at 3918'. WOC. TIH and tag TOC at 3980'. Attempt to pressure test casing, establish rate of 2.5 bpm at 600 PSI, no test. Perforate 3 HSC squeeze holes at 2975'. RIH with 4-1/2" Select CR and set at 2925'. Establish circulation. Pressure test casing to 800 PSI, OK. Establish rate of 2 bpm at 600 PSI. Spot plug #4 with calculated TOC at 2820'. SI well. SDFD.

9/28/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2430'. Establish rate of 2 bpm at 900 PSI. RIH with 4-1/2" Select CR and set at 2380'. Establish rate of 2 bpm at 900 PSI. Spot plug #5 with calculated TOC at 2275'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1408', establish rate of 3 bpm at 400 PSI. PU 4-1/2" Select CR and set at 1358'. Establish rate of 2 bpm at 200 PSI. Spot plug #6 with calculated TOC at 1253'. Perforate 3 HSC squeeze holes at 833'. Establish rate of 2.5 bpm at 900 PSI. PU 4-1/2" Select CR and set at 783'. Spot plug #7 with calculated TOC at 678'. Pressure test bradenhead to 300 PSI, OK. Spot plug #8 with TOC at surface. LD all tubing. SI well. SDFD.

9/29/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in casing and down 5' in annulus. Weld on underground plate marker with coordinates N 36° 45.258 W 108° 10.751'. RD and MOL.

John Durham, NMOCD representative, was on location.
Jose Morales, COPC representative, was on location.

AS-DRILLED

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

PLUGGED AND ABANDONED

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-13094	71599	BASIN DAKOTA

[4] Property Code	[5] Property Name	[6] Well Number
31607	SCOTT	1

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	CONOCOPHILLIPS COMPANY	5452

[10] Surface Location

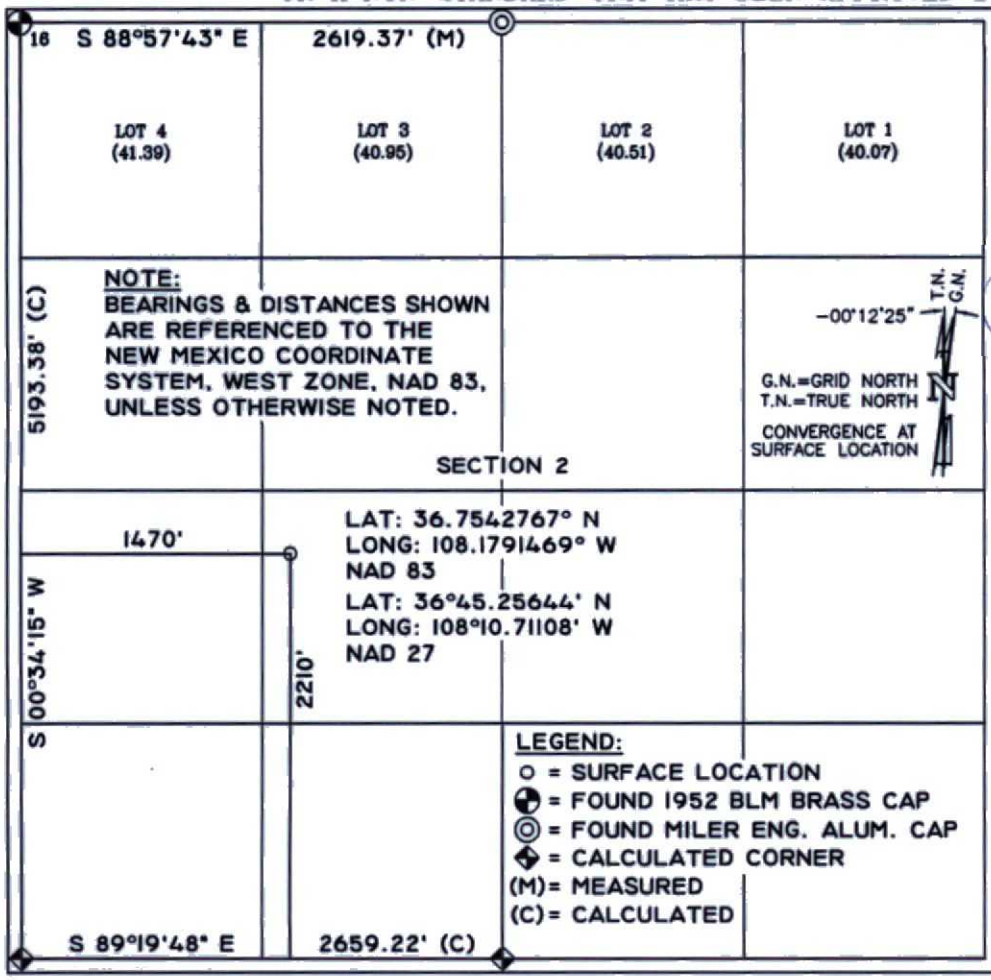
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	29 N	13 W		2210	SOUTH	1470	WEST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Dollie L Busse 10/13/16
Signature Date

Dollie L. Busse
Printed Name

dollie.l.busse@cop.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/04/16
Date of Survey

Signature and Seal of Professional Surveyor

MARSHALL W. LINDEEN
NEW MEXICO
10-12-13
17078
PROFESSIONAL SURVEYOR

17078
Certificate Number