

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-29398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State #2R
8. Well Number #2R
9. OGRID Number 004838
10. Pool name or Wildcat WAW FS PC & Basin Fruitland Caol
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6030 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Coleman Oil & Gas, Inc.

3. Address of Operator  
P.O. Box 3337, Farmington NM 87499

4. Well Location  
 Unit Letter P : 1000 feet from the South line and 790 feet from the East line  
 Section 2 Township 26N Range 13W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc Proposes to Plug and Abandon the State #2R, See the attached procedure.  
 Producing Formation - WAW Fruitland Sand PC.

Notify NMOCD 24 hrs  
 prior to beginning  
 operations

*Change Kirtland top 388 - 558*

OIL CONS. DIV DIST. 3

NOV 07 2016

Spud Date: July 21, 1997

Rig Release Date: July 24, 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael James* TITLE *Operations Engineer* DATE *11/3/2016*  
 Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

APPROVED BY: *Brandon Randall* TITLE **ACCEPTED FOR RECORD** DATE *11/9/16*  
 Conditions of Approval (if any): *NY*

# Coleman Oil & Gas, Inc.

## Final P&A Procedure WAW Fruitland Sand PC Formation

Thursday, November 03, 2016

<b>Well:</b>	<b>State #2R</b>	<b>Field:</b> WAW Fruitland Sand PC
<b>SL Location:</b>	1000' FSL & 790' FEL (SESE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico	<b>Elevation:</b> 6034' RKB 6030' GL
		<b>Lease:</b> LG-3735
		<b>API#:</b> 30-045-29398

Pictured Cliffs: 1220-1225, Producing.  
Original PBTB at 1326 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at  $\pm$  1170 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1100'-1000' Inside 4 ½" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 470-370. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**

11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 320' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29398
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER [ ]
2. Name of Operator Thompson Engr. & Prod. Corp.
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402 (505) 327-4892
4. Well Location Unit Letter P : 1000 Feet From The South Line and 790 Feet From The East Line Section 2 Township 26N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6030' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] TEMPORARILY ABANDON [ ] PULL OR ALTER CASING [ ] OTHER: OIL CON. DIV. [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [X] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [X] OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
7/21/97 - Spud 8 3/4" surface hole and TD at 133' GL. Ran 3 Jts (122.45') of 7", 23#, J-55 casing and set at 124' GL. Cemented with 50 sx (59 cu. ft.) of Cl "B" with 2% CaCl2 and 1/4" celloflake/sk circulated 5 bbl of cement to surface. Pressure tested to 600 psi.
7/23/97- TD 6 1/4" hole at 1340' GL. Ran IES/GL and CDL/DSN logs. Ran 34 jts. (1336.81') of 4 1/2", 9.5#, J-55, ST & C casing and set at 1337' GL. Cemented with 100 sx (206 cu. ft.) of Cl "B" with 2 % metasilicate and 1/4 # celloflake/SK. Tailed with 75 sx (89 cu. ft.) of Cl "B" with 2 % CaCl2 and 1/4 # celloflake/SK. Circulated 1/2 bbl fo cement to surface. Bumped plug to 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Paul C. Thompson TITLE President DATE 7/20/97
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)
APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 29 1997
CONDITIONS OF APPROVAL, IF ANY:

**COLEMAN OIL GAS, INC.**  
**State #2R PRODUCING**

**SURFACE CASING**  
7" 23# J-55 LT&C @ 132 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C @1337 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 75 SACKS REG.

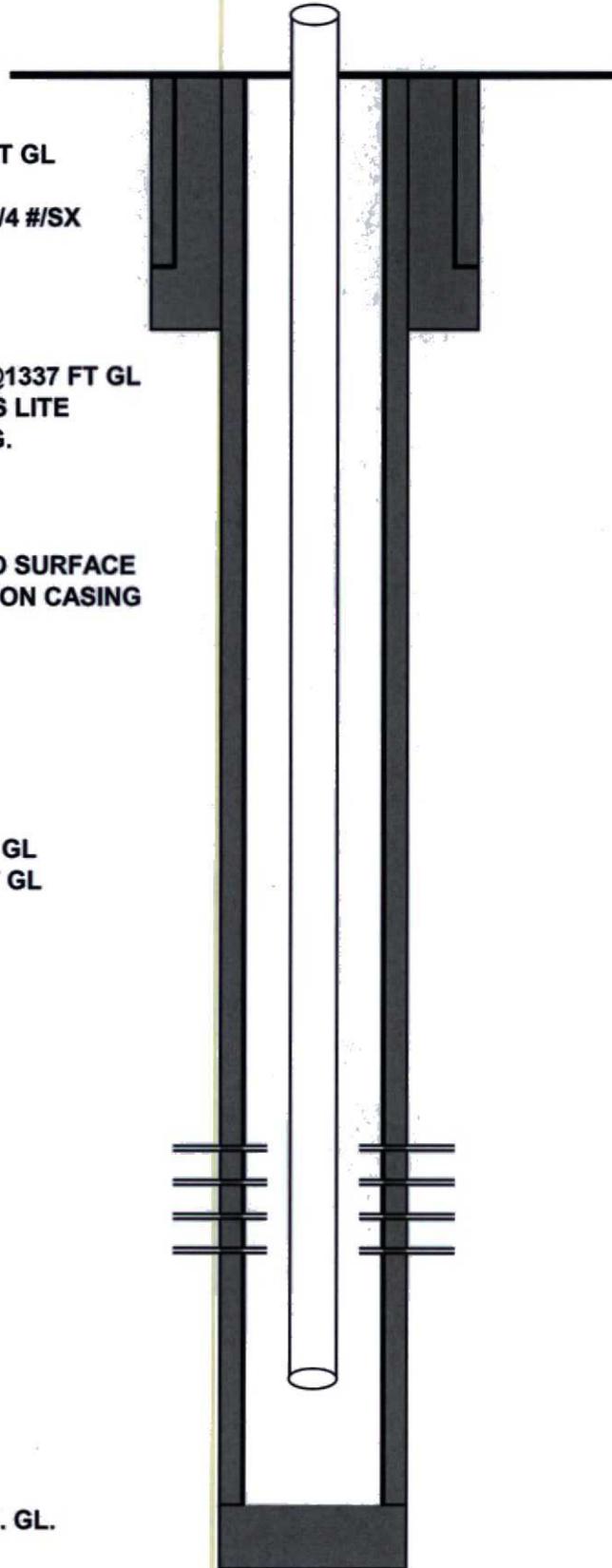
**CEMENT CIRCULATED TO SURFACE**  
**ON SUFACE & PRODUCTION CASING**

**TUBING STRING**  
39 JTS 2-3/8 TBG 1211 FT  
**SEATING NIPPLE**  
1 JT 2-3/8 MA 32.90 FT.

**Seating Nipple @ 1219 FT GL**  
**Bottom of TBG @ 1253 FT GL**

**WAW PC**  
**Perforations @ 1220-1225**

**PBTD @ 1326' FT. GL.**  
**PIPE LANDED @ 1337' FT. GL.**  
**T.D. @ 1340' FT. GL.**



COLEMAN OIL GAS, INC.  
State #2R PROPOSED P&A

**SURFACE CASING**

7" 20# J-55 LT&C @ 124 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**

4-1/2" 10.50# J-55 LT&C @1337 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 60 SACKS REG.

CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING

**TUBING STRING**

39 JTS 2-3/8 TBG 1206 FT  
SEATING NIPPLE  
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1218 FT GL  
Bottom of TBG @ 1253 FT GL

Retainer @ ± 1170

**WAW PC**

Perforations @ 1220-1225

PBTD @ 1326' FT. GL.  
PIPE LANDED @ 1337' FT. GL.  
T.D. @ 1340' FT. GL.

Plug #4 320-0  
7" Set @ 124 FT GL  
40 Sacks Cement  
Ojo Alamo @ 270

Plug #3 470-370  
Kirtland Top @ 412  
12 Sacks Cement

Plug #2 1100 - 1000  
Fruitland Top @ 1050'  
12 Sacks Cement

Plug #1 1170-1120  
Fruitland Coal  
10 Sacks Cement

