

RECEIVED

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 21 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

N0-G-0107-1490

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Kimbeto Wash 13 1

9. API Well No.

30-045-33792

10. Field and Pool or Exploratory Area

Kimbeto Wash Gallup

11. County or Parish, State

San Juan, NM

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

OCT 27 2016

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL &amp; 1124' FEL Sec 13, T 23N, R9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT & TA Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

An RBP was set @ 4105' on May 27<sup>th</sup>, to protect the downhole wellbore due to Frac operations being done on the W. Lybrook UT 707H, 708H, 709H 747H 748H & 749H.

Per further evaluations, WPX Energy is requesting to perform a Mechanical Integrity Test (MIT) to place the following well in Temporary Abandon (TA) status by re-setting the RBP per MIT/ TA procedure and wellbore diagram attached.

*Sundry accepted for record as update on future plan.  
Please submit an NOI when ready for MIT/TA.*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 10/21/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD A

OCT 24 2016

FARMINGTON FIELD OFFICE  
BY: William Tambako

## MIT & TA Procedure

### 760' FSL & 1124' FEL

**Well:** Kimbeto Wash 13-1

**API:** 30-045-33792

**Date:** October 21, 2016

**Objective:** Perform MIT

#### EH&S Notes:

- ✓ Personnel Safety is the number one job, no exceptions.
- ✓ Please follow appropriate WPX Energy contractor protocols for this job plan. (Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be found in the WPX Energy Contractor Guide.
- ✓ Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated
- ✓ A Safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent. Please ensure these are documented per the WPX Contractor Guide.

#### Prior to Job:

- Ensure all flowlines on surface are clear and lease operator has installed proper tags

#### Current Wellbore Status: Vertical Completion in Kimbeto Wash Gallup

- RBP Set @ 4,105'

#### Procedure:

- Notify NMOCD and BLM 24 Hours prior to performing work
- Spot in equipment; MIRU
- Blow down casing. If necessary, pump water down casing to fill well.
- RIH, Re-set plug @ 4272'.
- Open Casing valves and note any flow before pressure testing.
- Apply 500 psi at surface and hold for 30 minutes.
  - Make sure to chart the pressure test with a recorder that has a maximum two-hour clock and maximum 1000-pound spring.
  - Insure the unit has been calibrated within the last six months.
  - Please Ensure to have the Consultant on location sign the chart.
  - Note any flow during test
- If the well drops below 450 psi (10%) within the 30 minutes, then it is considered to have failed the test.
  - In the event of a failed test please notify WPX Engineer so the NMOCD can be notified and proper actions taken.





## **MIT & TA Procedure**

### **760' FSL & 1124' FEL**

- If the well does not drop below 450 psi (10%) within the 30 minutes, then it is considered a successful test. The signed chart can be turned into the WPX field office.
- Open Casing valves back up and note for flow.
- Top hole off with water and leave set.
- RDMO

# Kimbeto Wash 13-1

Formation: Kimbeto Wash; Gallup  
Current

Spud: 6/20/06  
Completed: 9/18/06  
1<sup>st</sup> Delivery Oil & Gas: 9/25/06

Surface Location:  
760' FSL & 1124' FEL  
SE/SE (P) Sec: 13, T23N, R9W

Elevation: 6827'  
API# 30-045-33792  
San Juan, New Mexico

6/21/06- Ran 9jts of 8 5/8", 23#, J-55 ST&C set casing @ 394'. Cmt'd 222sx, of Type III. Circ., 14bbbls of cmt to surface.

12 1/4" Hole

8 5/8" set @ 394'.

TD @ 400'

Ojo Alamo @ 510'

Girtland @ 637'

Fruitland @ 910'

Pictured Cliffs @ 1166'

Lewis @ 1310'

Cliffhouse @ 2295'

Tenefee @ 2684'

Joint Lookout @ 3614'

5/27/16- Removed tubing.

9/18/06- 2 3/8", 4.7#, J-55 EUE set @ 4750' w/ standard SN 1jt off open ended bottom w/ expendable check on bottom.

Mancos @ 3800'

DV set @ 3694'.

2<sup>nd</sup> stage: Cmt'd 388sx, Lead cmt of Premium Lite FM & Tail cmt of Premium Lite High Strength FM. Circ., 40bbbls of cmt to surface.

Upper Gallup @ 4320'

8/1/06- 2nd Perfs @ 4322'-77', 4413'-84', 4654'-63', w/ 23 shots, 3 1/8"-.34" diam. w/ 1 SPF. Frac'd w/ 36000gals of 20# X-Linked gel & 85,000 # 20/40 Brady Sand.

Gallup @ 4650'

7/28/06- 1<sup>st</sup> Perfs @ 4755'-87', 4806'-91', w/ 21 shots of 3 1/8"-.34" diam. w/ 1 SPF. Frac'd w/ 72000gals of 20# X-Linked gel & 175,000 # 20/40 Brady Sand.

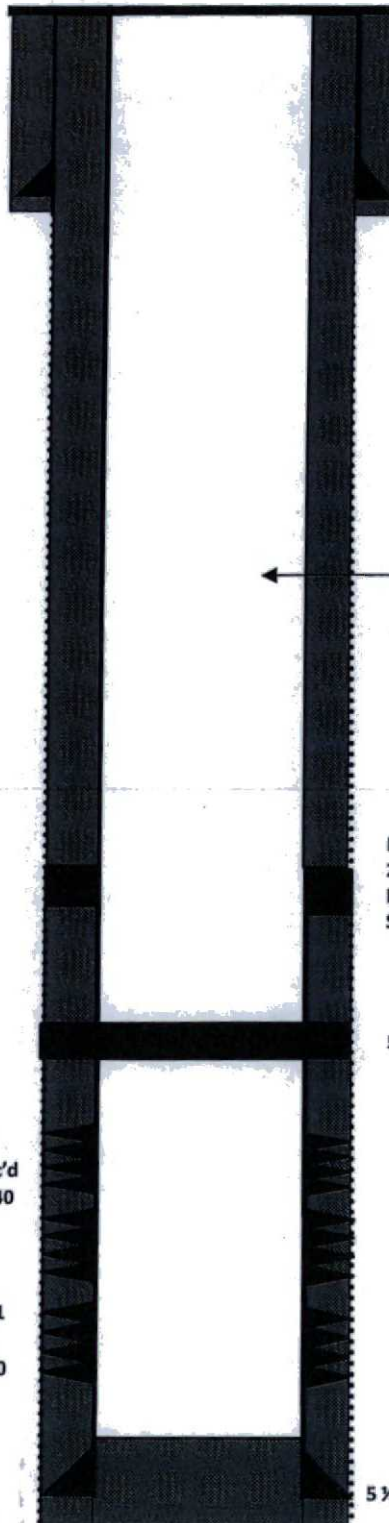
5/27/16- RBP @ 4105'.

7/1/06- Ran 116jts of 5 1/2", 15.5#, J-55 LT&C set casing @ 5007'. 1<sup>st</sup> stage: 159sx, Premium Lite High Strength FM cmt 2% KCL Circ., 12bbbls of cmt thru DV tool.

5 1/2" casing set @ 5007'.

6/30/06- TD @ 5012'  
PBTD @ 4962'

7 7/8" Hole



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Proposed

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Completed: 9/18/06  
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