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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-1401-1867
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W BHL: 339' FNL & 2325' FWL, Sec 12 T23N, R9W		8. Well Name and No. W. Lybrook UT # 707H
		9. API Well No. 30-045-35739
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/9/16- MIRU
prsr test- GOOD

OIL CONS. DIV DIST. 3

Perf MC 1st stage, 9910'-10035' + RSI TOOL @ 10109' with 18, 0.35" holes. RDMO wait for frac

JUL 08 2016

5/10/16-5/18/16- wait on frac

CONFIDENTIAL

5/19/16-Frac MC 1st stage 9910'-10109'- with 310,927# 20/40 PSA Sand

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature	Date 6/30/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to MCy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 05 2016

FARMINGTON FIELD OFFICE
BY: William Tambaka

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W. Lybrook UT # 707H

5/20/16-Set flo-thru frac plug @ 9883' MD. Perf 2nd stage 9700'-9856'-with 24, 0.35" holes. Frac MC 2nd stage with 311,609#, 20/40 PSA Sand

Set flo-thru frac plug @ 9672' MD. Perf 3rd stage 9489'-9645'- with 24, 0.35" holes. Frac MC 3rd stage with 309,560#, 20/40 PSA Sand

5/21/16-Set flo-thru frac plug @ 9461' MD. Perf 4th stage 9278'-9434'- with 24, 0.35" holes. Frac MC 4th stage with 310,135#, 20/40 PSA Sand

Set flo-thru frac plug @ 9250' MD. Perf 5th stage 9067'-9223'-with 24, 0.35" holes. Frac MC 5th stage with 312,620#, 20/40 PSA Sand

5/22/16-Set flo-thru frac plug @ 9039' MD. Perf 6th stage 8856'-9012'- with 24, 0.35" holes. Frac MC 6th stage with 308,720#, 20/40 PSA Sand

Set flo-thru frac plug @ 8836' MD. Perf 7th stage 8645'-8801'- with 24, 0.35" holes. Frac MC 7th stage with 310,594#, 20/40 PSA Sand

Set flo-thru frac plug @ 8614' MD. Perf 8th stage 8434'-8590'- with 24, 0.35" holes. Frac MC 8th stage with 310,398#, 20/40 PSA Sand

Set flo-thru frac plug @ 8406' MD. Perf 9th stage 8223'-8379'- with 24, 0.35" holes. Frac MC 9th stage with 313,260#, 20/40 PSA Sand

5/23/16-Set flo-thru frac plug @ 8195' MD. Perf 10th stage 8012'-8165'- with 24, 0.35" holes. Frac MC 10th stage with 310,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 7984' MD. Perf 11th stage 7802'-7957'- with 24, 0.35" holes. Frac MC 11th stage with 310,305#, 20/40 PSA Sand

Set flo-thru frac plug @ 7773' MD. Perf 12th stage 7590'-7746'- with 24, 0.35" holes. Frac MC 12th stage with 310,176#, 20/40 PSA Sand

Set flo-thru frac plug @ 7562' MD. Perf 13th stage 7379'-7535'- with 24, 0.35" holes. Frac MC 13th stage with 309,160#, 20/40 PSA Sand

5/24/16-Set flo-thru frac plug @ 7350' MD. Perf 14th stage 7168'-7324'- with 24, 0.35" holes. Frac MC 14th stage with 309,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 7145' MD. Perf 15th stage 6955'-7113'- with 24, 0.35" holes. Frac MC 15th stage with 266,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 6929' MD. Perf 16th stage 6746'-6902'- with 24, 0.35" holes. Frac MC 16th stage with 309,868#, 20/40 PSA Sand

Set flo-thru frac plug @ 6712' MD. Perf 17th stage 6535'-6691'- with 24, 0.35" holes. Frac MC 17th stage with 310,860#, 20/40 PSA Sand

5/25/16-Set flo-thru frac plug @ 6514' MD. Perf 18th stage 6324'-6480'- with 24, 0.35" holes. Frac MC 18th stage with 309,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 6296' MD. Perf 19th stage 6114'-6269'- with 24, 0.35" holes. Frac MC 19th stage with 311,149#, 20/40 PSA Sand

Set flo-thru frac plug @ 6085' MD. Perf 20th stage 5902'-6058'- with 24, 0.35" holes. Frac MC 20th stage with 310,488#, 20/40 PSA Sand

5/26/16-Set flo-thru frac plug @ 5874' MD. Perf 21st stage 5691'-5847'- with 24, 0.35" holes. Frac MC 21st stage with 314,600#, 20/40 PSA Sand

5/26/16-Set 4-1/2" CBP @ 5640'

RDMO Frac & WL.

5/27/16-6/23/16- wait on DO

6/24/16- Pressure test BOP- 200 psi high 3000 psi- good

DO flo- thru Frac plug @ 5640', 5874', 6085', 6296', 6514', 6712', 6929', 7145', 7350', 7562' & 7773'

6/25/16- DO flo- thru Frac plug @ 7984', 8195' & 8406'

6/26/16- DO flo- thru Frac plug @ 8614', 8836', 9039', 9250', 9461', 9672' & 9883'

Circ. & CO

6/27/16- pull tieback

Land well at 5,616' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5487.68', 4 Jt of 2.375" J55 tbg, 2.375" XOVER- 2.875, 7" AS1-X Pkr set at 5,453.38', On/Off Tool at 5,445.8', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5,407.26', 11 Jts of 2.875" J55 tbg, X-NIP set at 5,044.68', 10 Jts of 2.875" J55 tbg, GLV #2 set at 4,717.57', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4,257.13', 15 Jts of 2.875" J55 tbg, GLV #4 set at 3,764.31', 14 Jts of 2.875" J55 tbg, GLV #5 set at 3,303.94', 15 Jts of 2.875" J55 tbg, GLV #6 set at 2,811.19', 15 Jts of 2.875" J55 tbg, GLV #7 set at 2,318.44', 16 Jts of 2.875" J55 tbg, GLV #8 set at 1,792.95', 21 Jts of 2.875" J55 tbg, GLV #9 set at 1,105.09', 33 Jts of 2.875" J55 tbg, 2.875" J55 tbg, Hanger, 25' KB Total 4 Jts of 2.375" J55 tbg in well, Total 163 Jt of 2.875" J55 tbg in well, Total 170 Jts, Landed TBG in 25k Tension. RD rig floor and equipment. ND BOP stack and NU prod tree. Test TBG hanger seals good to 3000 psi.

6/28/16- Oil Delivery

Note: Will file flow info on delivery sundry