Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 11 2016

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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Lease	Serial	No.	

	5. Lease Serial No. SF-079393				
SUNDRY NOTICES AND REPO	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals t	Bullion I	the sea of the State on the	pethent	anic	
abandoned well. Use Form 3160-3 (A		T 200 (1)			
SUBMIT IN TRIPLICATE - Other inst			7. If Unit of CA/Agreement, Na	me and/or No.	
1. Type of Well			San Juan 28-5 Unit		
Oil Well X Gas Well Other			8. Well Name and No.		
			San Juan 27-5 Unit 25		
2. Name of Operator			9. API Well No.	0.07404	
Burlington Resources Oil & Gas		m code)	30-039-07164  10. Field and Pool or Exploratory Area		
3a. Address PO Box 4289, Farmington, NM 87499  3b. Phone No. (include area code) (505) 326-9700			Blanco Mesaverde		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	(000) 020 0		11. Country or Parish, State	Modurordo	
Surface Unit M (SWSW), 890' FSL & 1000' F	WL, Sec. 3, T27N,	R5W	Rio Arriba ,	New Mexico	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NO	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYF	E OF AC	TION		
Notice of Intent Acidize	Deepen	Пр	roduction (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat		eclamation	Well Integrity	
X Subsequent Report X Casing Repair	New Construction	□ R	ecomplete	Other	
Change Plans	Plug and Abandon		emporarily Abandon		
Final Abandonment Notice Convert to Injection	Plug Back	□w	ater Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/3/2016 MIRU BEST 1583. ND WH. NU BOPE. Test BOPE. Test-OK. RIH w/pkr @ 8'. PT to 750#/30min. Test-Failed. 10/4/2016 PT WH to 600#/15mins. Test-OK. Release pkr TOOH w/2 3/8" tbg. 10/5/2016 TIH w/ 2 3/8" tbg to 5690'. TOOH w/2 3/8" tbg. MU 5 1/2" RBP. RIH w/2 3/8" tbg to 5110' & set RBP. PT 5 1/2" csg from 5510' to surface. Test-OK. 10/6/2016 Perform MIT of 5 1/2" prod. csg from RBP @ 5510' to surface, 600#/30mins. Chart attached. Witnessed by Thomas Vermersch/OCD. Ran CBL from 5510' to surface. Contacted Brandon Powell/OCD re CBL confirmation of TOC @ 4000', approx. 500' below INT shoe exposing Lewis pay. Well is north of Chacra line & Lewis exposed is part of the MV. Rec'vd verbal approval to RTP w/known pressure & gas on INT. Release RBP. Allowed 20mins for pressure to equalize. TOOH & LD RBP. 10/7/2016 RIH w/183jts 2 3/8", 4.7#, J-55 tbg set @ 5697' w/F-Nipple set @ 5695'. ND BOPE. NU WH. RD RR @ 11:00hrs on 10/7/2016.					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Types	d)			A STATE OF THE PARTY OF THE PAR	
Dollie L. Busse	Title Reg	ulatory Te	echnician		
Signature Milie & Busse	Date / d	0/11/	2016		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
		Title		Dete	
Conditions of approval, if any, are attached. Approval of this notice does not w	varrant or certify	Title		Date	
that the applicant holds legal or equitable title to those rights in the subject leas	N 41 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Office			

