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OCT 19 2016

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078762
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 95' FSL & 1415' FEL, Section 12, T31N, R 5W		8. Well Name and No. Rosa Unit #382
		9. API Well No. 30-039-29364
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT/TA _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX received TA status until 10/26/17.

The MIT was conducted on 10/18/16. BLM and OCD were on location at the time of the test. Tested good. Attached is the pressure test chart and updated wellbore.

OIL CONS. DIV DIST. 3

OCT 26 2016

ACCEPTED FOR RECORD

OCT 21 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permitting Tech III
Signature <i>[Signature]</i>	Date 10/19/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**ROSA UNIT #382
BASIN FRUITLAND COAL**

Spud date: 9/20/05

Completed: 10/07/05

1st Delivered: 11/02/05

MIT: 10/18/16

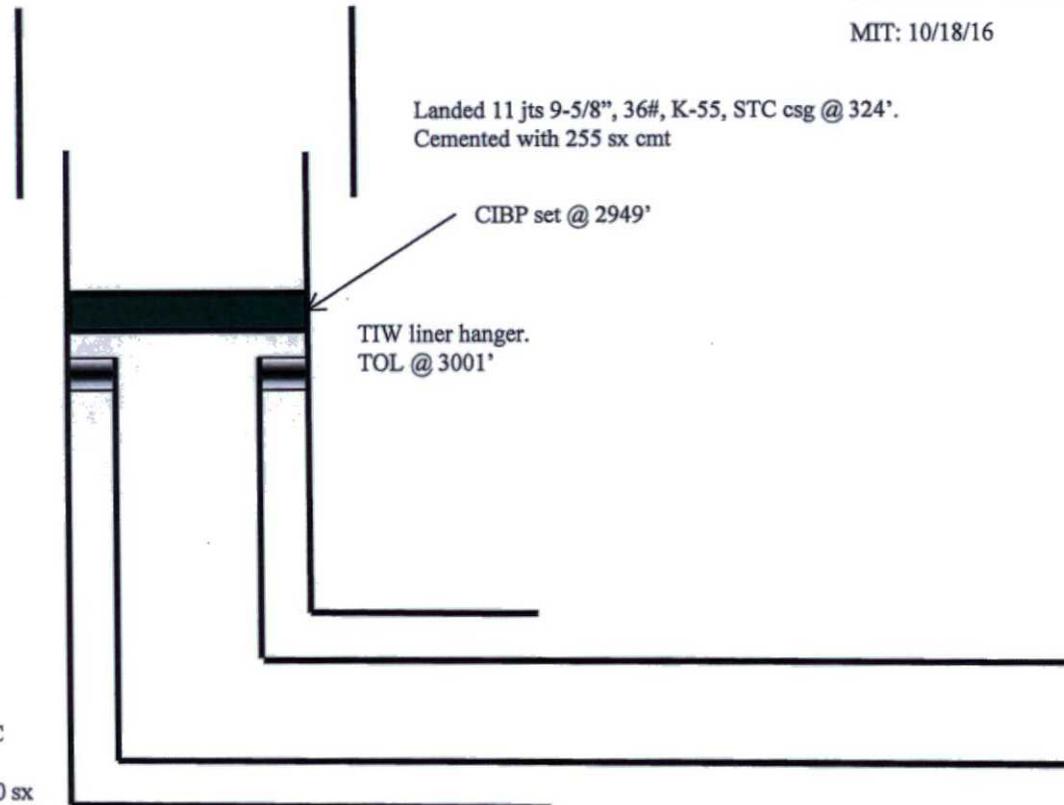
Location:

SHL: 95° FSL and 1415° FEL
SW/4 SE/4 Sec 12(O), T31N, R05W

BHL: 1093° FSL and 1843° FEL
SW/4 SE/4 Sec 12(O), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6671' GR
API # 30-039-29364

Top	Depth
Ojo Alamo	2867'
Kirtland	2976'
Fruitland	3320'
Base of Coal	3497'

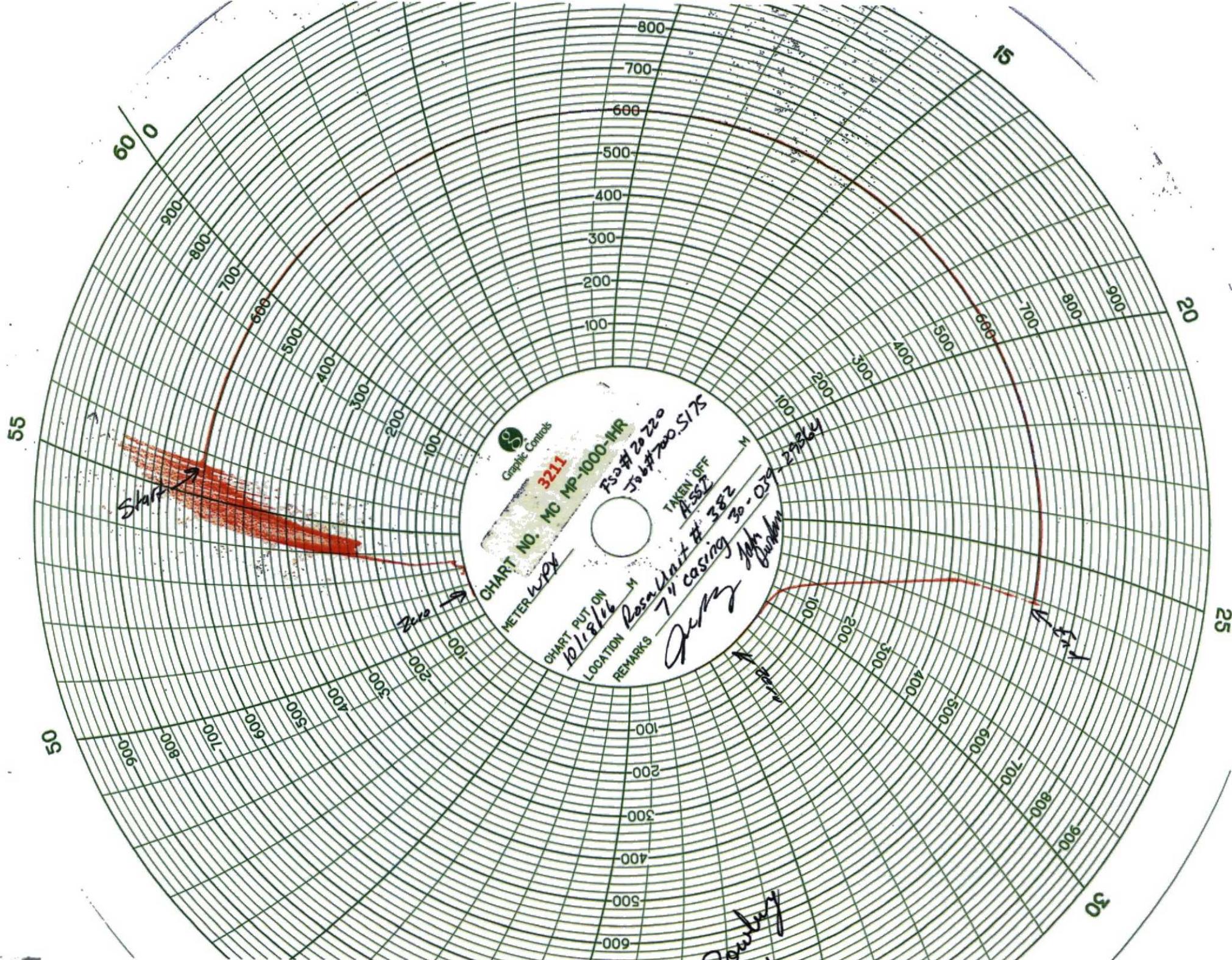


Landed 94 jts 7", 23#, K-55, LT&C
csg @ 3645' TMD (3472' TVD).
Float @ 3605'. Cemented with 600 sx
cmt.

TD @ 4415' TMD
@ 3492' TVD

Landed 4-1/2" liner @ 4415' as follows: liner hanger, 1 jt 4
1/2", 10.5#, J-55 non-perfed csg, 33 jts, 4 1/2", 11.5#, J-55
perfed csg & shoe on bottom. Liner perfs are from 3056' to
4411'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	255 sx	354 cu ft.	surface
8-3/4"	7", 23#	600 sx	1144 cu ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A



Graphic Controls

3211

CHART NO. MC MP-1000-IHR
FSO # 20220
JOB # 700.SIB

TAKEN OFF
A-552

CHART PUT ON
10/18/66

LOCATION Rosaluit # 382

REMARKS 7" casing
John
Gunderson

Start

Zero

Start

Handwritten signature