

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised November 3, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-11403
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Decker LS
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco-Mesaverde

*Record Clean up*

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company **OIL CONS. DIV DIST. 3**

3. Address of Operator  
737 North Eldridge Parkway  
Houston, TX 77079 **NOV 07 2016**

4. Well Location  
Unit Letter M : 1014 feet from the South line and 959 feet from the West line  
Section 17 Township 32N Range 10W NMPM \_\_\_\_\_ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6140'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&amp;A</p>
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

*Surface owner concurrence letter attached stating that the surface owner is in agreement that final reclamation is to their satisfaction and meets their expectations*

When all work has been completed, return this form to the appropriate District office to schedule an inspection. *For scheduling of onsite please contact Sabre Beebe at Sabre.Beebe@bp.com or 970-779-9398.*

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/03/2016  
 TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369  
 For State Use Only

APPROVED BY: Jonette Kelly TITLE Compliance Officer DATE 11/15/2016

bp



BP America Production Company  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

October 4, 2016

Kennon and Pam Decker  
141 Road 2300  
Aztec, NM 87410-2850

RE: Landowner – reclamation concurrence  
Well Name: Decker LS 001  
API: 30 045 11403  
Legal: SWSW Section 17, T32N –R10W NMPM  
San Juan County, New Mexico

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on January 18, 2006.

BP is required to inform the NMOCD that the location and lease road have been left to the landowner's satisfaction. If the property meets your expectations, please sign and return this letter to me. <sup>NA</sup>

I (Kennon Decker) *Kennon Decker*, personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

I (Pam Decker) *Pam Decker*, personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

Thank you,

*Craig T. Ferguson*

Craig T. Ferguson  
Sr. Land Negotiator  
San Juan South  
BP America Production Company  
281-366-1988