

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised November 3, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-29309
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 542
9. OGRID Number 000778
10. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well:  Oil Well  Gas Well  Other  
 2. Name of Operator  
BP America Production Company  
 3. Address of Operator  
737 North Eldridge Parkway  
Houston, TX 77079  
 4. Well Location  
Unit Letter E : 1600 feet from the North line and 820 feet from the West line  
Section 27 Township 29N Range 12W NMPM \_\_\_\_\_ County San Juan  
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5377'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *BP active well Gallegos Canyon Unit 154E(API 3004524168) is still producing on same well pad*
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. *BP active well Gallegos Canyon Unit 154E(API 3004524168) is still producing on same well pad*  
*Surface owner concurrence letter attached stating that the surface owner is in agreement that final reclamation & abandonment will occur when BP active well Gallegos Canyon Unit 154E is plugged and abandoned.*

When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite please contact Sabre Beebe at Sabre.Beebe@bp.com or 970-779-9398.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/03/2016  
 TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only  
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector DATE 15-Nov-2016  
 Conditions of Approval (if any): AV District #3

bp



BP America Production Company  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

July 12, 2016

Carl Rhames Trustees  
5775 US HWY 64  
Farmington, NM 87499

RE: Landowner – abandonment concurrence  
Well Name: Gallegos Canyon Unit #542  
Legal: SWNW Section 27, T29N, R12W

Landowner,

The above mentioned well site, on your property, was plugged & abandoned by BP America on December 7, 2011.

The well is on the same well pad as the Gallegos Canyon Unit 154E. Since the Gallegos Canyon Unit 154E is still producing, the well pad will not be reclaimed until the Gallegos Canyon Unit 154E well is plugged and abandoned. BP is required to inform the NMOCD that they have met their obligation with the landowner to properly abandon the location and lease road. By signing this letter, you acknowledge and confirm that reclamation of the well pad and lease road will be done when the Gallegos Canyon Unit 154E is plugged and abandoned.

I (Carl Rhames, Trustees) *Carl Rhames* acknowledge and confirm that BP has met their obligation to properly abandon the Gallegos Canyon Unit #542 well site.

Thank you,

*Craig T. Ferguson*

Craig T. Ferguson  
Sr. Land Negotiator  
BP America Production Company  
281-366-1988