Submit 3 Copies To Appropriate District State 0	of New Me	xico		Form C-103
Office District I Energy, Minera	ls and Natur	ral Resources	WELL API NO.	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSER	NATIONI	DIVISION	30-045-31264	
1501 W. Glalid Avc., Artesia, 14W 60210	th St. Fran	/	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87		STATE 6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	- 0, 1 (1) 1 0 /		E-3707	as Lease No.
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	20'0's	7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	EEPEN OR PLU	BACK TO M 17		
PROPOSALS.)	ALVI C-101	Social A	State Com 31-8 Well Number	
1. Type of Well: Oil Well Gas Well Other CBM	2	7. Fi 20/1 2002	25 25	25
2. Name of Operator			9. OGRID Num	her
Burlington Resources Oil & Gas Company LP		OIST OIV	14538	
3. Address of Operator PO Poy 4380, Formington, NM, 87400	A.	b. 35	10. Pool name o	
PO Box 4289, Farmington, NM 87499 4. Well Location		CONTROL OF	Basin Fruitland (Joan
Unit Letter O : 630 feet from the	neSouth_	line and1	985feet fro	om theEastline
Section 2 Township		Range 8W	NMPM	San Juan County
11. Elevation (Show 6593' GR	whether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to	Indicate Na	ature of Notice	Report or Other	· Data
NOTICE OF INTENTION TO:			SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDO	N 🗆	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRII	LING OPNS.	PLUG AND
PULL OR ALTER CASING MULTIPLE		CASING TEST AN	D 🗆	ABANDONMENT
COMPLETION		CEMENT JOB		
OTHER:			g & cementing	
13. Describe proposed or completed operations. (Clear				
of starting any proposed work). SEE RULE 1103. or recompletion.	For Multiple	e Completions: Att	ach wellbore diagi	ram of proposed completion
•		<i>:</i>		
5/7/03 MIRU. ND WH. NU BOP. SDON. 5/8/03 PT BOP & csg to 750 psi/30 mins, OK. D	rilling ahaad			
5/10/03 Drill to intermediate TD @ 3280'. Circ hole clean.				
5/11/03 TOOH. TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3271'. Cmtd w/461 sxs Premium Lite cmt w/3% calcium chloride,				
0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss (982 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 35 bbls cmt to surface. WOC.				
5/12/03 PT BOP & csg to 1500 psi/30 mins, OK. Drill to TD @ 3572'. Blow well clean. TOOH.				
5/13/03 TIH, underream 6-1/4" hole to 12" @ 328				
5/14/03 Underream 6-1/4" hole from 3329' to 350 5/15/03 Blow hole clean. TOOH w/underreamer.		bit CO to TD @ 2	572' TOOU/b:	+ TIII/0 :+- 5 1/02
15.5# K-55 ST&C csg, set @ 35'				
TIH w/112 jts 2-3/8" 4.7# J-55 tb	og, set @ 355	0'. ND BOP. NU V	VH. RD. Rig relea	sed.
I hereby certify that the information above is true and comp	lete to the bes	st of my knowledge	and belief.	
SIGNATURE ////// (all	TITLE I	Regulatory Supervis	sor	DATE
7499		regulatory cupervis		
Type or print name Peggy Cole (This space for State use)//		***	Teleph	none No. (505) 326-9700
	OZPU	ity oil & G as insf	ectol MII. (P	JUN 1 1 2003
APPPROVED BY / have 17 Conditions of approval, if any:	_TITLE			_DATE
LOUGHOUS OF ADDROVAL IT ANY				

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