

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-31344
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moseley
8. Well No. 1G
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	
3. Address of Operator P.O. BOX 168, FARMINGTON, NM 87499	
4. Well Location Unit Letter C : 855 Feet from the North Line and 1525 Feet from The West Line Section 2 Township 30N Range 12W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5788 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, Surface Casing & Run Cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED MORNING REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE Engineering Manager DATE 6/5/03

TYPE OR PRINT NAME Price M. Bayless TELEPHONE NO. (505) 326-2659

(This space for State Use)
APPROVED BY Deputy Oil & Gas Inspector, Dist. 3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 10 2003

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless, Producer LLC

Moseley #1G
855 FNL & 1525 FWL
Section 2 – T30N – R12W
San Juan County, New Mexico

Morning Report – Drilling

5/27/03

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 3/4" hole at 7:30 am, 5/26/03. Drill to 142 feet and circulate hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 142 ft. Rig up and run 3 joints (133.23 ft) 7" 20 #/ft new J-55 ST&C casing, land at 140 ft. Rig up AES and cement surface casing with 60 sx (70.8 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 4 bbls circulated to pit. Plug down at 1:00 pm. WOC and shut down overnight.

5/28/03

Break off landing joint and make up wellhead. Nipple up BOP and pressure test BOP and choke manifold to 1000 psi for 30 minutes, held OK. Trip in hole and tag cement at 85 feet. Drill cement and drill into new formation. Drill 6 1/4" hole to 650 ft. Circulate hole clean and run survey. Deviation 1/4° at 650 ft. Continue drilling to 820 feet. Circulate hole clean and shut down overnight.

5/29/03

Trip for Bit #3. Resume drilling and drill ahead to 1150 feet. Circulate hole clean. Run survey, deviation 1/2° at 1150 feet. Drill ahead to 1340 feet. Circulate hole clean and shut down overnight.

5/30/03

Resume drilling and drill to 1440 feet. Circulate hole clean and trip for Bit #4. Continue drilling to 1650 feet. Circulate hole clean and run survey, deviation 3/4° at 1650 feet. Continue drilling to 1820 feet. Circulate hole clean and shut down overnight.

5/31/03

Resume drilling and drill ahead to 2425 feet. Circulate hole clean and run survey, deviation 1° at 2425 feet. Condition hole for logs and circulate. Short trip to 1800 feet. Shut down overnight.

6/1/03

Trip to bottom. Circulate for logs. Trip out of hole and rig up Schlumberger and log well. Rig up casing crew and run 57 joints (2403.58 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	5.00 feet	0 – 5 feet
56 joints casing	2361.41 feet	5 – 2366 feet
Insert float	0.00 feet	2366 – 2266 feet
Shoe joint	42.17 feet	2366 – 2408 feet
Guide shoe	0.70 feet	2408 – 2409 feet
	2409.28 feet	

Land casing at 2409 feet with centralizers at 2385, 2283, 2198, 2114, 2030, 1945, 723, and 512 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	20 bbls phenol-seal - XLFC
Flush	5 bbls gelled water
Cement	300 sx (639 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake
Flush	37.7 bbls fresh water

Good returns throughout job. Circulate 20 bbl flush and start circulating 5 bbls gelled water when plug bumped. Bump plug to 1550 psi at 5:00 pm, 5/31/03. Release drilling rig.

6/2/03

Rig up Wilson Wireline and run temperature survey. Pick cement top at 200 feet (log is attached). Rig down drilling rig and wait on completion.

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Robert L. Bayless

WELL 1-G **LEASE** Moseley

COUNTY San Juan **STATE** New Mexico

SEC. **TWP.** **RGE.**

APPROX. TOP CEMENT 200'

Survey Begins at 100' **Ft. Ends at** 2365' **Ft.**

Approx. Fill-Up **Max. Temp.**

Log Measured From KB **Run No.** 1

Casing Size	Casing Depth	Diam of Hole	Depth
from <u>4 1/2"</u> to		from to	
from to		from to	

Date of Cementing 05-31-03 **Time** 5:00 P.M.

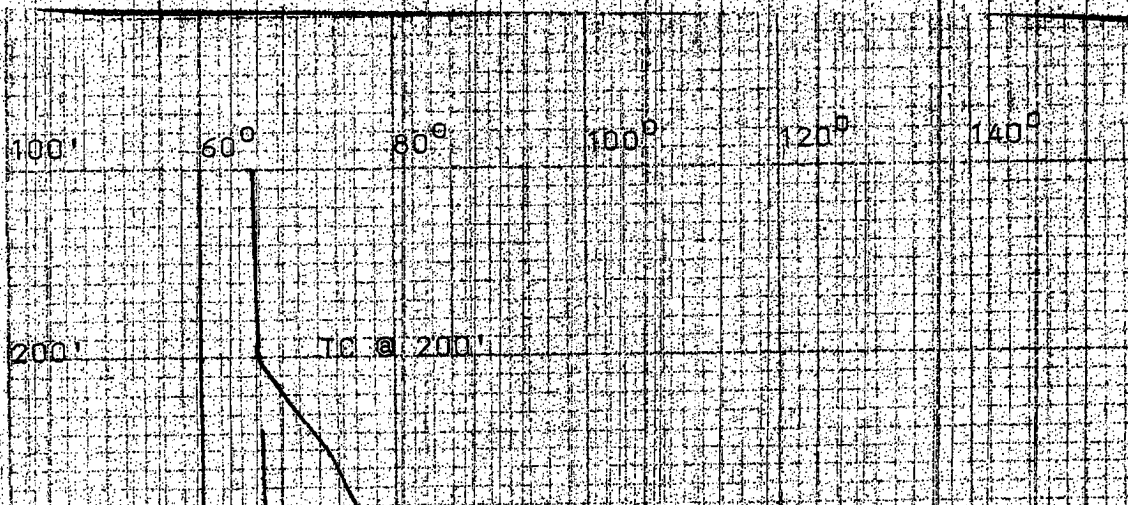
Date of Survey 06-01-03 **Time** 5:00 P.M.

Amount of Cement As per report.

Recorded by Sonny Wilson **Witnessed by**

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT





1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

10 @ 2365'