

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31600</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Gallegos Canyon Unit</b>
4. Well Location  Unit Letter <u>M</u> <u>860</u> feet from the <u>South</u> line and <u>810</u> feet from the <u>West</u> line  Section <u>22</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well No. <b>598</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5435' GR</b>		9. Pool name or Wildcat <b>Otero Chacra &amp; Basin Fruitland Coal</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **SPUD & SET REPORT** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/7/03 MIRU Drilling Unit & spud an 8 3/4" surface hole @ 15:15 hrs. Drilled to 150'. RU & ran 7", 23#, J-55 surface CSG to 144'. Pressure tst lines to 1500#. CMT w/75 sxs cls G cmt w/3% CACL; 15.80 ppg, yield 1.16 cuft/sx. Circ to surface & 5 bbls cmt to pit.

6/8/03 NU BOP & tested to 750# high & 250# low. Pressure held good. Drilled out CMT. Drilled a 6 1/4" hole to 2673'.

6/9/03 RU & set 4 1/2", 10.5#, J-55 CSG to 2667'. CMT w/103 sxs Class G Lead mixed @11.70 ppg; Yield 2.610 cuft/sx & 141 sxs POZ mixed @13.50 ppg, yield 1.260 cuft/sxs Tail. Circ to surface; circ 10 bbls good cmt to pit.

RD Rig released @ 23:59 6/9/03



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/10/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Chal TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 16 2003

Conditions of approval, if any:

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